

Submit 3 Copies  
to Appropriate  
District Office  
DISTRICT I

1625 N. French Drive, Hobbs, NM 88240

DISTRICT II

1301 W. Grand Ave., Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico

Energy, Minerals and Natural Resources Department

# **OIL CONSERVATION DIVISION**

2040 South Pacheco  
Santa Fe, New Mexico 87505

Form C-103  
Revised 1-1-89

WELL API NO.

30-015-21277

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

K-6600

7. Lease Name or Unit Agreement Name

Nash Unit

8. Well No.

#1

9. Pool Name or Wildcat

Nash Draw Brushy Canyon

1. Type of Well:

OIL  
WELL ☒

GAS  
WELL ☐

OTHER ☐

2. Name of Operator

STRATA PRODUCTION COMPANY

3. Address of Operator

P.O. BOX 1030, ROSWELL, NEW MEXICO 88202-1030

4. Well Location  
Unit Letter

H

: 1980

Feet From The

North

Line and

660

Feet From The

East

Line

Section

13

Township

23 South

Range

29 East

NMPM

Eddy

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3005' GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Recompletion ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)  
SEE RULE 1103

07/31/02: RU swab. Release pkr. TOH. PU and GIH w/RBP and pkr. Set RBP @ 5545'. Pull 1 stand. RU set pkr @ 5487'. Circ and spot 2 bbls 7-1/2% NeFe. Test plug to 1000#. Test okay. PU and set pkr @ 5415'.

08/01/02: RU prep to acidize. Perf 4 (.42) holes as follows: 5477' - 80' with 1000 gallons 7-1/2% NeFe and 8 ball sealers. Break down @ 3700#. Open by-pass. Spot acid to pkr. Avg treating PSI 2200#. Max PSI - 3700#. ISDP - 510#, 5' - 480#, 10' - 470#, 15' - 460#. RU swab. Swab well down. SISD.

08/02/02: RU swab. RU, frac C-2 zone (5477'-80') via 2-7/8" tbg with 3500# 16/20 resin coat and 111 bbls gelled WF-140 Avg treating PSI 1000#, Max PSI - 1256#, Avg rate 5 BPM. Place 3600# 16/30 on formation. ISDP 654#, 5' - 580#, 10' - 544#, 15' - 541#. SISD.

08/03/02: Flow well down. Release pkr. TOH. PU retrieving head. TIH. RU circ. 40 bbls and latch on to RBP. Release RBP. TOH. TRIH w/retrieving head. Latch on to RBP, TOH w/tools. GIH w/production string. Set anchor @ 5100'. Flange up wellhead. Build wellhead. PU and GIH w/2-1/2"x1-1/2"x22' pump and rods. Hang well on. Pumping.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Kelly M. Britt

TITLE

PRODUCTION RECORDS

DATE 08/08/2002

TYPE OR PRINT NAME

Kelly M. Britt

TELEPHONE NO. 505-622-1127 Ext 15

(This space for State Use)

**ORIGINAL SIGNED BY TIM W. GUM  
DISTRICT II SUPERVISOR**

DATE

**AUG 11 2002**

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY: