

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION

AUG 16 1974

O. C. C.
ARTESIA, OFFICE

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
5. State Oil & Gas Lease No. K-4593
7. Unit Agreement Name
8. Farm or Lease Name Jake State
9. Well No. 1
10. Field and Pool, or Wildcat Crawford
12. County Eddy
19. Proposed Depth 12,200
19A. Formation Chester
20. Rotary or C.T. Rotary
21. Elevations (Show whether DF, RT, etc.) NA
21A. Kind & Status Plug. Bond Statewide on File
21B. Drilling Contractor Cactus Drilling Corp.
22. Approx. Date Work will start 8-20-74

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work
b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>
2. Name of Operator Coquina Oil Corporation
3. Address of Operator 200 Building of the Southwest, Midland, Texas 79701
4. Location of Well UNIT LETTER J LOCATED 1980 FEET FROM THE East LINE AND 1980 FEET FROM THE South LINE OF SEC. 36 TWP. 24S RGE. 26E NMPM
21. Elevations (Show whether DF, RT, etc.) NA
21A. Kind & Status Plug. Bond Statewide on File
21B. Drilling Contractor Cactus Drilling Corp.
22. Approx. Date Work will start 8-20-74

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4	9 5/8	36 & 40	2200	1000	Surface
8 3/4	5 1/2	15.5 - 17	12200	700	8000

It is proposed to drill a 12 1/4" hole to 2200' which should be 100' into the Delaware Lime. Run and cement to surface the 9 5/8" casing. WOC 18 hrs. Nipple up BOP stack of two double ram preventors plus Hydril. Pressure test casing to 1000 psi. Drill 8 3/4" hole to estimated T.D. of 12,200'. Mud of adequate viscosity and weight will be used to drill from 9000' to total depth. Should commercial production be indicated by DST or log evaluation, 5 1/2" production casing will be run and cemented with sufficient cement to protect 1000' above prospective producing formations.

**APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,**

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

EXPIRES

Signed J. T. Berry (J.T. Berry) Title Superintendent Date 8-13-74
(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: