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NEW MEXICO OIL CONSERVATION COMMISSION

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AUG 22 1974

30-015-21340

Form C-101  
Revised 1-1-65

AMENDED TO ADD CONDUCTOR CASING  
O.C.C.  
ARTESIA, OFFICE

5A. Indicate Type of Lease	
STATE <input checked="" type="checkbox"/>	FEE <input type="checkbox"/>
5. State Oil & Gas Lease No.	
K-4593	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name Jake State	
DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		9. Well No. 1	
SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		10. Field and Pool, or Wildcat Crawford	
2. Name of Operator Coquina Oil Corporation		12. County Eddy	
3. Address of Operator 200 Bldg. of Southwest, Midland, Texas 79701			
4. Location of Well UNIT LETTER J LOCATED 1980 FEET FROM THE East LINE AND 1980 FEET FROM THE South LINE OF SEC. 36 TWP. 24S RGE. 26E NMPM			
19. Proposed Depth 12,200		19A. Formation Chester	20. Rotary or C.T. Rotary
21. Elevations (Show whether DF, RT, etc.) G.L. 3408'	21A. Kind & Status Plug. Bond Statewide on File	21B. Drilling Contractor Cactus Drilling Corp.	22. Approx. Date Work will start August 20, 1974

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 1/2"	12 3/4"	34	200	500	Surface
11"	8 5/8"	24#	2200	1000	Surface
7 7/8"	5 1/2"	15.5-17	12200	700	8000'

It is proposed to drill a 17 1/2" hole to 200'. Run 12 3/4" casing and cement to surface. WOC 18 hrs. Drill a 11" hole to 2200' which should be 100' into the Delaware Lime. Run and cement to surface the 8 5/8" casing. WOC 18 hrs. Nipple up BOP stack of two double ram preventors plus Hydril. Pressure test casing to 1000 psi. Drill 7 7/8" hole to estimated T.D. of 12,200'. Mud of adequate viscosity and weight will be used to drill from 9000' to T.D. Should commercial production be indicated by DST or log evaluation, 5 1/2" production casing will be run and cemented with sufficient cement to protect 1000' above prospective producing formations.

APPROVAL VALID  
FOR 90 DAYS UNLESS  
DRILLING COMMENCED,  
EXPIRES 11-23-74

2. ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed J.T. Berry (J.T. Berry) Title Superintendent Date 8-19-74

(This space for State Use)

APPROVED BY W.A. Gussert TITLE OIL AND GAS INSPECTOR DATE AUG 23 1974

CONDITIONS OF APPROVAL, IF ANY: Cement must be circulated to surface behind 12 3/4" casing