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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

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SEP 19 1974

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
K-4593	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <b>O. C. C. ARTESIA, OFFICE</b>		7. Unit Agreement Name
2. Name of Operator Coquina Oil Corporation ✓		8. Farm or Lease Name Jake State
3. Address of Operator 200 Bldg. of the Southwest		9. Well No. 1
4. Location of Well UNIT LETTER <u>J</u> , <u>1980</u> FEET FROM THE <u>East</u> LINE AND <u>1980</u> FEET FROM THE <u>South</u> LINE, SECTION <u>36</u> TOWNSHIP <u>24S</u> RANGE <u>26E</u> N.M.P.M.		10. Field and Pool, or Wildcat Und. Crawford Penn
15. Elevation (Show whether DF, RT, GR, etc.) 3408 G.L.		12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	Progress <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled an 11" hole to 2188. Ran 51 jts. 8 5/8" 24# J-55 STC and set at 2188'. Cemented with 1000 sxs. Lite Wate + 200 sxs. Cl. C with 2% calcium chloride and 1/4# Flocele per sack. Plug down 6:00 P.M., 9-13-74. Top of cement via temperature survey 1400'. Ran 1" to 864'. Could not get deeper. Spotted 50 sx. Cl. H 2% calcium chloride with one sack cedar fibers. WOC 8 hrs. Ran 1" to top of cement 779-785. Spotted 350 sxs. Cl. H with 2% calcium chloride. Cement did not circulate. Ran temperature survey. Top of cement at 240'. Ran 1" to 213'. Cemented with 125 sx. Cl. H with 3% calcium chloride + 2 sxs. hulls + 2 sxs. cedar fibers. Cement circulated. WOC 18 hrs. Tested casing to 1000 psi. Held OK. Drilled out with 7 7/8" bit. This A.M. drilling at 2933' with no problems.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. C. Radtke D. C. Radtke TITLE Engineer DATE 9-17-74

APPROVED BY W. A. Gressett TITLE OIL AND GAS INSPECTOR DATE SEP 19 1974

CONDITIONS OF APPROVAL, IF ANY: