

October 7, 1974

Coquina Oil Company

Midland, Texas

Attn: Drilling Dept.

RE: BOP Test - Your Jack State #1

Gentlemen:

We made a hydrostatic pressure test to captioned blowout control equipment on October 4, 1974, and wish to advise the following:

At the conclusion of testing:

Items of the blowout control equipment from top of test plug landed in casing head up through Hydril were tested to 1800# with separate tests being made at the pressure of 1800# to blind rams, pipe rams, chokeline, choke-manifold, and to the valves and fittings off the bop stack proper.

There were no visible leak to items tested at the conclusion of testing.

No delay was observed to operation of blowout control equipment at the conclusion of testing. Closures were made using both closing unit pump and accumulators to the observed pressure of 1100# for test to ram type bops and 1000# for test to Hydril. Accumulators were pressured to 1100# at end of test. Control valves operated as indicated on closing unit manifold at end of test. Bop extensions were not hooked up - rig coming out of hole.

No test desired to top of casing using packer, nor to the upper kelly cock, to the lower kelly cock, or to the drill pipe safety valve.

Please contact us if you have any question concerning the above or any phase of this test.