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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. K-4593

MAR 3 1975

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐		7. Unit Agreement Name					
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name Jake State					
2. Name of Operator Coquina Oil Corporation		9. Well No. 1					
3. Address of Operator 200 Bldg. of Southwest, Midland, Texas 79701		10. Field and Pool, or Wildcat Und. Crawford Penn					
4. Location of Well UNIT LETTER J LOCATED 1980 FEET FROM THE East LINE AND 1980 FEET FROM THE South LINE OF SEC. 36 TWP. 24S RGE. 26E NMPM		12. County Eddy					
15. Date Spudded 9-7-74	16. Date T.D. Reached 11-5-74	17. Date Compl. (Ready to Prod.) 2-17-75	18. Elevations (DF, RKB, RT, GR, etc.) G.L. 3408				
20. Total Depth 10,405	21. Plug Back T.D. 10,399	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-10,405				
24. Producing Interval(s), of this completion - Top, Bottom, Name 10,214-24; 27-36; 41-48 Permo Penn			25. Was Directional Survey Made No				
26. Type Electric and Other Logs Run Gamma Ray-Neutron; Laterolog, Comp. Neutron-Densilog			27. Was Well Cored No				
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
12 3/4	35.5	197	17 1/2	400	None		
8 5/8	24.0	2188	11	1725	None		
4 1/2	11.6	10,403	7 7/8	450 TOC 8606'	None		
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	10,159	10,162
31. Perforation Record (Interval, size and number) 10,214-24 2 JSPP 10,227-36 2 JSPP 10,241-48 2 JSPP				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED
				10,214-248			2000 gals. 28% NEA
							2000 gals. 15% NEA
33. PRODUCTION							
Date First Production 1-23-75		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) S.I.	
Date of Test 2-17-75	Hours Tested 4	Choke Size Various	Prod'n. For Test Period	Oil - Bbl. 12	Gas - MCF 467	Water - Bbl. 0	Gas-Oil Ratio 38900:1
Flow Tubing Press. Various	Casing Pressure Packer	Calculated 24-Hour Rate	Oil - Bbl. 72	Gas - MCF 10,758	Water - Bbl. 0	Oil Gravity - API (Corr.) 62.7	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented						Test Witnessed By Spruell	
35. List of Attachments CAOF; Deviation; DST's							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <i>Deane C. Keith</i>				TITLE Engineer		DATE 2-27-75	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission, not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

03710039

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand 2190	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs 5540	T. Wingate _____	T. _____
T. Wolfcamp 8995	T. Permo-Penn 9870	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2100	2100	Evaporites				
2100	2190	90	Lm. & Sh.				
2190	5540	3350	Sand, Sh., Lm-Dolo Strks				
5540	6515	975	Lm. & Sh.				
6515	6840	325	Sand, Sh., Chert, Lm Strks.				
6840	7390	550	Sh., Sd., Lm.				
7390	8345	955	Lm., Sh.				
8345	9530	1185	Sd., Sh.				
9530	9870	340	Sh., Lm.				
9870	10215	345	Sh., Sd., Lm.				
10215	10405	190	Lm., Sh., Sd.				