DISTRIBUTION			
\	NEW MEXICO OIL CONSERVATION COMMISSION Form C-104		
ANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-1.
ILE		AND	Effective 1-1-65
i.s.g.s.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURA	L GAS
LAND OFFICE			VED
TRANSPORTER GAS		R	ECEIVED
OPERATOR			MAR 3 1975
PRORATION OFFICE Operator			MAI(9 1575
Coquina Oil Corpor	ration		o, c. c.
200 Bldg. of Southwest, Midland, Texas 797		701	ARTESIA, OFFICE
Reason(s) for filing (Check proper bo		Other (Please explain)	
New Well	Change in Transporter of:	omer (r teuse explain)	
Recompletion	OII Dry G	as []	
Change in Ownership	Castaghead Gas Conde	≓ I	
If change of ownership give name and address of previous owner			
·			
DESCRIPTION OF WELL AND Lease Name	Well No. Pool Nuge, Including F	matten Kind of Le	20000 110.
Jake State	1 Williams	State, Fed	reral or Fee State K-4593
_	Peet From The East Lin	ne and 1980 Feet Fra	om The South
Line of Section 36 T	ownship 24S Range	26E , NMPM,	County
Name of Authorized Transporter of C	RTER OF OIL AND NATURAL GA	Address (Give address to which ap	proved copy of this form is to be sent)
Negotiating	rangies of the order	As hess follow address to tomen ap	
If well produces oil or liquids,	Unit Sec. Twp. Pge.	Is gas actually connected?	When
give location of tanks.	J 36 24S 26E with that from any other lease or pool,		Negotiating gas contract
COMPLETION DATA	Cil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Complet		X	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
9-7-74	Name of Producing Formation	10,405	10,399
9-/-/4 Elevations (DF, RKB, RT, GR, etc.,	l l	Top Off/Gas Pay	Tubing Depth
G.L. 3408	Permo Penn	10,214	10,159
Perforations	06 10 041 40		Depth Casing Shoe
10,214-24; 10,227-			10,403
		D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2	12 3/4	197	400
17.70	8 5/8	2188 10403	1725
7 7/8	4 1/2	10403	450
TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load (oil and must be equal to or exceed top allow-
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oll - Bila.	Water - Bbls.	Gas-MCF
Actual Prod. During 1 est	01 52.8.	110,01-25,51	GGB-1NO.
GAS WELL	_		
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
467	4	25.7	62.7
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Back pressure	5884	0	Various
CERTIFICATE OF COMPLIAN	NCE	11	VATION COMMISSION
I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED NOV	25,1975 Gressett
Commission have been complied	with and that the information given ne best of my knowledge and belief.	BY Was	Gresser

TITLE .

H.

III.

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VI.

Engineer

February 27, 1975

(Title)

This form is to be filed in compliance with RULE 1104.

SUPERVISOR, DISTRICT II

If this is a request for sllowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Canacata Forms C-104 must be filed for each noof in multiply