1	مر 			с. С
• [	DISTRIBUTION	_	ONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and ( Effective 1-1-65
	3.G.S.	AUTHORIZATION TO TRA	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS	
	AND OFFICE OIL / RECEIVED			
	GAS /	RECEIVED		
B.	NOV 21 1975			
	Coquina Oil Corporation 🖌		O. C. C.	
	P. 0. Drawer 2960,	Midland, TX. 79701		
	Charge in Transporter of:     Other (Please explain) Condensate +       Well     Charge in Transporter of:   And to add gas purchaser for dry gas			
	Hecompletion Change in Ownership	Oil Dry Ge Casinghead Gas Conder	nsate	
	If change of ownership give name and address of previous owner			
п.,	DESCRIPTION OF WELL AND LEASE Lease Name Well No. Fool Name, Including Formation Kind of Lease Lease No.			
	Jake State	Wildcat*		Lease No. Lor Fee State K-4593
	Liscetion Unit Letter J ; 1980	)Feet From TheEast_Lin	ne and1980Feet From "	
		wnship 24S Range 26		Eddy County
	*New pool designation a	oplied for 3/75. Reques	t has not been approved.	
ш.	DESIGNATION OF TRANSPOR	LER OF OIL AND NATURAL GA	<b>15</b> Address (Give address to which approx	
	Miller Oil Purchast	ing Co.	P. O. Drawer 2419, Mid Address (Give address to which appro-	land, TX. 79701
	Natural Gas Pipelir	ne Co. of America	P. O. Box 283, Houston	
ſ	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Ege.	Is gas urbually connected? When Yes	
	f this production is commingled with	th that from any other lease or pool,		
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Rest
	Designate Type of Completio	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Date Spudded	Date Compt. Reduy to Prod.	Total Depth	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gus Pay	Tubing Depth
ŀ	Perforations Depth Casing Shoe			
ŀ		TUBING, CASING, AND	CEMENTING RECORD	]
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
+				
	EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top aliv			
	DIL WEIL         able for this depth or be for full 24 hours)           Date First New Cil Hun To Tanks         Date of Test           Producing Method (Flow, pump, gas lift, etc.)			
		Tubles Deserves	Casing Pressure	Choke Size
	Length of Test	Tubing Pressure	Cdaing Pressure	CHORD SIZE
	Actual Prod. During Test	Oil-Bbla.	Water-Bble.	Gas-MCF
_	GAS WELL			
[	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shat-in)	Chcke Size
UI. (	CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation			TION COMMISSION
,			APPROVED NOV 25 1975	
	Commission have been complied water to the address of the second se	vith and that the information given	BY, a. Lesset TITLE SUPERVISOR, DISTRICT II	
	• ***	-		
			This form is to be filed in c	compliance with RULE 1104.
	(Signature) (J.T. Berry)		well this form must be accompa	able for a newly drilled or deepen nied by a tabulation of the deviati
	Superintendent		tests taken on the well in accor All sections of this form mu	dence with RULE 111. at be filled out completely for allow
-	(Title) November 20, 1975		able on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of owner	
-	(Date)		Fill out only Sections I, II. III, and VI for changes of owner well name or number, or transporter, or other such change of condition Sectors Forms Collid must be filled for each cost in multiple	