

MAIL ROOM (NEW MEXICO)
OIL CONSERVATION DIVISION
P. O. BOX 2068
SANTA FE, NEW MEXICO 87501

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SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-104
Revised 10-1-78

#705085
1 copy for FL
RECEIVED

JUL 14 1982

Coquina Oil Corporation

P. O. Drawer 2960, Midland, Texas 79702

Reason(s) for filing (Check proper box)

New Well ☐ Change in Transporter of:
Oil ☐ Dry Gas ☐
Incompletion ☐ Oil ☐ Condensate ☒
Change in Ownership ☐ Casinghead Gas ☐

Other (Please explain)

REC'D

APR 25 1986

CRUDE OIL DEPT.

Change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Jake State Well No. 1 Pool Name, including Formation UNDESIGNATED WHITE CITY PENN Kind of Lease State Lease No. K-4593

Location Unit Letter J : 1980 Feet From The East Line and 1980 Feet From The South

Line of Section 36 To Township 24S Range 26E . NMDM. Eddy County

Enron Oil Trading & Transportation Co.
P. O. Box 1188

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ Address (Give address to which approved copy of this form is to be sent)
Houston, TX. 77251-1188 Effective 7-1-88

Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Address (Give address to which approved copy of this form is to be sent)
8780 Tersora Drive San Antonio, Tx. 78286

Natural Gas Pipeline Co. of America P. O. Box 283 Houston, Texas 77001

If well produces oil or liquids, give location of tanks. Unit J Sec. 36 Twp. 24S Rge. 26E Is gas actually connected? Yes When November 20, 1975

(If this production is commingled with that from any other lease or pool, give commingling order number)

COMPLETION DATA

Designate Type of Completion - (X) Oil Well ☐ Gas Well ☐ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Same hole's ☐ Diff. Hole's ☐
Date Spudded ☐ Date Compl. Ready to Prod. ☐ Total Depth ☐ P.B.T.D. ☐
Elevations (DF, RAB, RT, CR, etc.) ☐ Name of Producing Formation ☐ Top Oil/Gas Pay ☐ Tubing Depth ☐
Perforations ☐ Depth Casing Shoe ☐

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks ☐ Date of Test ☐ Producing Method (Flow, pump, gas lift, etc.) ☐
Length of Test ☐ Tubing Pressure ☐ Casing Pressure ☐ Choke Size ☐
Actual Prod. During Test ☐ Oil-Bbls. ☐ Water-Bbls. ☐ Gcs-MCF ☐

GAS WELL

Actual Prod. Test-MCF/D ☐ Length of Test ☐ Bbls. Condensate/MCF ☐ Gravity of Condensate ☐
Testing Method (prior, back pr.) ☐ Tubing Pressure (Shut-in) ☐ Casing Pressure (Shut-in) ☐ Choke Size ☐

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Production Manager

July 7, 1982

OIL CONSERVATION DIVISION
JUL 14 1982

APPROVED _____, 19

BY Mike Williams
OIL AND GAS INSPECTOR

TITLE _____
This form is to be filed in compliance with RULE 1-1.1.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 1-1.1.
All sections of this form must be filled out completely for all wells on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.
Sections I, II, III, and VI must be filled for each pool in multi-