DISTRIBUTION OIL CONSERVATION DIVISION P. O. BOX 2088

SANTA FE	SANTA FE, NE	W MEXICO 87501				
U.S.G.S.						
THANSPORTER OIL		REQUEST FOR ALLOWABLE RECEIVED				
OPERATOR .		AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
Operation OFFICE				JI 13'88		
Coquina Oil Cor	·p. ✓					
P.O. BOX 27725	Houston TV 77227 7	7725		O. C. D.		
Reason(s) for filing (Check proper box	Houston, TX 77227-7	Other (Pleas	e explain)	ARTESIA, OFFICE		
New Well	Change in Transporter of:				•	
Recompletion Change in Ownership	Cil Dry Go Casinghead Gas Conde	— ,	ive 7/1/88			
If change of ownership give name	Conde	istic () - 27.000	7,1,00			
and address of previous owner	111701	. 0				
DESCRIPTION OF WELL AND	Well No. Pool Name, including F	ormation	Kind of Lease		Lease No.	
Jake State	1 Undesignated N	State, Federal		•• State	K-4593	
Location						
Unit Letter J: 1980	Teet From The <u>East</u> Lin	ne and <u>1980</u>	Feet From The <u>SC</u>	outh		
Line of Section 36 To	waship 24S Range 26	SE , NMPM	• Eddy		County	
	TER OF OIL AND NATURAL GA					
Name of Authorized Transporter of Cil		Address (Give address			•	
Enron Oil Trading & T	P.O. BOX 1188 Houston, TX 77251-1188 Address (Give address to which approved copy of this form is to be sent)					
Natural Gas Pipeline Co	P.O. Box 283 Houston, TX 77001					
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. J 36 24S 26E	Is gas actually connected? When				
	th that from any other lease or pool,	Yes		ov. 20, 1975	· · · · · · · · · · · · · · · · · · ·	
COMPLETION DATA						
Designate Type of Completio	on - (X) Oil Well Gas Well	New Well Workover	Deepen Plug	; Back ¦Same Res*v !	. Diff. Restv.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.	.T.D.	1	
Elevations (DF, RKB, RT, GR, etc.;	Name of Producing Formation	Top Oil/Gas Pay	Tub	ing Depth		
				Dooth Casing Shop		
Perforations Depth Casing Shoe						
	TUBING, CASING, AND	CEMENTING RECOR	D			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT		
		İ.			İ	
TEST DATA AND REQUEST FO	RALLOWABLE (Test must be a) able for this de	fter recovery of total volu pth or be for full 24 hours		ist be equal to or exc	eed top allow-	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow	, pump, gas lift, etc.)		
· · · · · · · · · · · · · · · · · · ·	Tubing Pressure	Casing Pressure		Choke Size		
Length of Test		Control Liensome		`		
Actual Prod. During Test	Oii-Bbis.	Water-Bbls.		Gds-MCF		
		<u> </u>				
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensgle/MMCI	Gray	rity of Condensate	 1	
		STATE OF THE PARTY MANUEL	Gidy		į	
Testing Method (pitat, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-	·in) Chok	ke Size		
CERTIFICATE OF COMPLIANC	E	OIL C	DNSERVATION	DIVISION	<u> </u>	
hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.		IIII 1 5 1088				
		Original Signed By				
		Mike Williams				
	TITLE Oil & Gas Inspector					

Sandra Yer

Production Clerk

This form is to be filed in compliance with MULE 1104.

If this is a request for allowable for a nawly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 11:.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply

July 1, 1988

(Date)

(Signature)

(Title)