State of New Mexico Submit 5 Copies Appropriate District Office ECENED DISTRICT I Form C-104 Energy, Minerals and Natural Resources Department Revised 1-1-89 See Instructions P.O. Box 1980, Hobbs, NM 88240 at Bottom of Page OIL CONSERVATION DIVISION DISTRICT II P.O. Drawer DD, Anesia, NM Santa Fe P.O. Box 2088 Oil Santa Fe, New Mexico 87504-2088 Transporter Operator REQUEST FOR ALLOWABLE AND AUTHORIZATION TRANSPORT OIL AND NATURAL GAS T. Operator Coquina Oil Corporation Well API No. Address P.O. Box 27725 Houston, TX 77227-7725 Reason(s) for Filing (Check proper box) Other (Please explain) New Well Change in Transporter of: П Recompletion Oil X Dry Gas Effective May 1,1989 Casinghead Gas Condensate Change in Operator If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. | Pool Name, Including Formation Kind of Lease State Federal or Fee Lease No. Jake State 1 White City Penn K-4593 Location 1980 South Unit Letter Feet From The Line and Feet From The Line 36 24S 26E Eddy **NMPM** County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS SCURLOCK PERMIAN CORP EFF 9-1-91 Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) Permian Operating LTD Partnership d/b/a P.O. Box 1183 Houston, TX 77251-1183 Name of Authorized Transporter of Casinghead Gas NGPL / Mid-Con approved copy of this form is to be sent) Houston, TX 77001-0283 \bowtie or Dry Gas Address (Give address to P.O. Box 283 Sec. 36 If well produces oil or liquids, Unit Is gas actually connected? Τ**γ**ρ_S 26E give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well | Workover Deepen Plug Back Same Res'v Diff Res'v Designate Type of Completion - (X) Total Depth Date Compl. Ready to Prod. P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Top Oil/Gas Pay Name of Producing Formation Tubing Depth Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE **CASING & TUBING SIZE** SACKS CEMENT FD-3 EXT TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Choke Size Tubing Pressure Casing Pressure Actual Prod. During Test Water - Bbis. Gas- MCF Oil - Bbls. **GAS WELL** Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved Signature

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Sandra Yee

Printed Name

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

OIL AND GAS INSPECTOR

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Production Clerk

Title 961-1770 Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.