

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-21362
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VB0422

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	SEP 09 1996
2. Name of Operator Corinne B. Grace	OIL CON. DIV.
3. Address of Operator P O Box 1418 Carlsbad, NM 88220	DIST. 2
4. Well Location Unit Letter K : 1980 Feet From The South Line and 1980 Feet From The West Line Section 6 Township 23S Range 26E NMPM Eddy County	7. Lease Name or Unit Agreement Name Cueva Unit
8. Well No. 1	9. Pool name or Wildcat Sheep Draw Strawn
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3418.7	

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-8-96 Moved in and rigged up Pro Wireline slick line truck. Made dummy run with sinker bars, jars, and 1.875" No-Go to top of "F" nipple at 11,006' by wireline measurement. Pulled out of hole and removed No-Go. Made up setting tool and went in hole with 1.81" "FWG" blanking plug and set in "F" profile nipple at 11,006'. Blanking plug has 1.865" No-Go. Pulled out of hole and bled down tubing pressure to 0. Rigged down Pro Wireline. Left well shut in.

8-27-96 Moved in and rigged up pulling unit. Tubing pressure--0. Pressured up on tubing to 5000# and held for 30 minutes--OK. Bled off pressure. Removed tree and nipped up BOP. Got off of packer with on/off tool. Pumped 2sx. of 20/40 frac sand on top of packer with blanking plug. Laid down 2 joints tubing. Pressure tested casing to 2500# for 30 minutes with no leakoff. Casing integrity is good. Rigged down pulling unit. Evaluating Atoka formation. Will cap packer and blanking plug with cement next time wireline truck on location. Shut in well.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mitchell Morris TITLE Accountant DATE 9/6/96
TYPE OR PRINT NAME Mitchell Morris TELEPHONE NO. (505)887-5581

(This space for State Use) ORIGINAL SIGNED BY TIM W. GUM
DISTRICT SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

SEP 16 1996