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NEW MEXICO OIL CONSERVATION COMMISSION

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JUL 17 1975

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-4535	
7. Unit Agreement Name Cueva Unit	
8. Farm or Lease Name Cueva Unit	
9. Well No. 1	
10. Field and Pool, or Wildcat Undesig.	
12. County Eddy	

**SUNDRY NOTICES AND REPORTS ON WELLS** **O. C. C.**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A WELL. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator Corinne Grace ✓
3. Address of Operator P. O. Box 1418, Carlsbad, New Mexico 88220
4. Location of Well UNIT LETTER <u>K</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>6</u> TOWNSHIP <u>23S</u> RANGE <u>26E</u> N.M.P.M.
15. Elevation (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran 277 jts. 5 1/2" casing (Bottom 1,509.60' Soo 95 17# LT&C, Middle 9,983.27' N-80 17# LT&C Top, 125.50 Soo 95 17# LT&C) and set at 11,618.37'. Halliburton cemented 5 1/2" csg w/1350 sx Glass "H" 3/4 of 1% C&P-3 lbs Salt, per sk. Slurry wt. 16.0 PPG. Displaced cement & plug w/269 bbls of fresh water. Had good returns through out cement job. Plug down 6:30 p.m. 7/13/75 - Bumped plug w/3,200#. After 8 hours ran temp. survey & found top of cement @6,900'. After WOC 12 hrs. test csg to 2,500# F/1 hr. Test o.k.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. A. Lussert TITLE Agent DATE 7/15/75

APPROVED BY W. A. Lussert TITLE SUPERVISOR, DISTRICT II DATE JUL 17 1975

CONDITIONS OF APPROVAL, IF ANY: