

CUEVA UNIT #1  
SECTION 6, T23S, R26E  
EDDY COUNTY, NEW MEXICO

RECEIVED

JUL 21 1975

O.C.C.

ARTESIA, OFFICE

July 6, 1975 From 11044' to 11071' in lime & shale 8 hrs. drilling.  
From 11071' to 11104' in lime & shale 8 hrs. drilling.  
From 11104' to 11148' in lime & shale 8 hrs. drilling.

July 7, 1975 From 11148' to 11202' in lime & shale 8 hrs. drilling.  
From 11202' to 11255' in lime & shale 8 hrs. drilling.  
From 11255' to 11296' in lime & shale 8 hrs. drilling.

July 8, 1975 From 11296' to 11323' in lime & shale 8 hrs. drilling.  
From 11323' to 11348' in lime & shale 8 hrs. drilling.  
From 11348' to 11379' in lime & shale 8 hrs. drilling.

July 9, 1975 From 11379' to 11406' in lime & shale 6 3/4 hrs. drilling.  
3/4 hrs. dev. survey on w.L. 1/2 hr. drilling.  
From 11406' to 11430' in shale & Sand 1/4 hr. drilling  
1/4 hr. Jet Shale Pit 7 1/2 hrs. drilling.  
From 11430' to 11455' in shale & lime. 8 hrs. drilling.

July 10, 1975 From 11455' to 11480' in shale & lime. 8 hrs. drilling.  
From 11480' to 11502' in shale & sand. 8 hrs. drilling.  
From 11502' to 11535' in lime & shale. 8 hrs. drilling.

July 11, 1975 Drilling from 11535 to 11,563 in Lime & Shale  
Dev. survey @ 11570 1 1/4" Drilling from 11563 to 11570  
Circ. to log well rig up loggers & Logging

July 12, 1975 Logging made trip in hole circ gas & rabbit casing

July 13, 1975 Rabbit 5 1/2 casing layed down 4 1/2 D.P.. Rig to run  
5 1/2 casing. Ran 277 jts. 17# Soo 95 and N 80 LT&C casing  
and set at 11,582.57 Halliburton cemented w/1350 sx Class H  
with 3/4 of 1% CFR2-8# salt per sack. Displaced w/269  
bbls fresh water.

July 14, 1975 W.O.C. Ran temp survey cement 6900 cut off 5 1/2" casing

July 15, 1975 Rig up Dresser Atlas to log well. W.O.C.

July 16, 1975 W.O. tubing Unload tubing clean, measure & rabbit. Pick  
up perf tool.

July 17, 1975 Drilled 11577, Van Tool Co. Perf. gun's, Baker 5 1/2" Lock  
set pkr., Run 328 jts. ABC Mod. N 80 2 3/8 tubing, Pop  
of Pkr. @ 10,092.13 Bot 10,094.53. Pick up 2 3/8 tubing  
Logging Corolating gun's to zones to be perf., set Packer  
and Nipple up Well head, Flow well Perforated 10,164-10,174  
10,254-10,266., Aterwating back and forth from 1/2" choke to  
3/4" well flowing gas and water. Clean pits, tear down csg.  
bongs and tubing tools. Tear down. Rig released at 6:00 p.m.  
by M.P.G.