

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

RECEIVED BY
NOV 28 1983
O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State ☒ Fee ☐
State Oil & Gas Lease No.
K-4535

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>	7. Unit Agreement Name Cueva Unit
Name of Operator Michael P. Grace II			8. Farm or Lease Name Cueva Unit
Address of Operator P. O. Box 207, Carlsbad, New Mexico 88220			9. Well No. 1
Location of well UNIT LETTER K 1980 FEET FROM THE South LINE AND 1930 FEET FROM THE West LINE, SECTION 6 TOWNSHIP 23S RANGE 26E NMPM.			10. Field and Pool, or Wildcat Sheep Draw Strawn
15. Elevation (Show whether DF, RT, GR, etc.) 3418.7			12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐
PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER Progress report ☒
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/18/83 Moved Pengo double derreck rig to location
11/19/83 set anchors, rigged up, put on blow out preventer
11/20/83 Pumped in 30 bbl. KCL water to kill well, pulled on pipe unjayed packer; pulled tubing. Baker redressed packer.
11/21/83 Rigged up Testers Inc. to test tubing as it was run in hole. Ran 1 jt. tubing on bottom of packer. Set packer at 11060. Ran total of 372 jts. Mod N-80 4.70# tubing and set tubing at 11,090'. Tubing tested to 6000#. A sliding sleeve was set at 10,268. (I.D. tubing 1.991, I.D. sleeve 1.875.)
11/22/83 buckled down xmas tree, hooked up flow lines and waited on Pengo wireline truck. Unable to run Gamma Ray - had tool failure on 2 tools.
11/23/83 Pengo still could not log. Rigged down. Rigged up GeoSource truck, ran Gamma Ray Neutron log w/collar locator from 11425-10,000'.
11/24/83 Rigged up Schulumberger ran in hole and perf'ed 11178-88 -2spf. and 11171-73, 2spf. No blow. Shut in for build up.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Heanita L. Jones TITLE Agent DATE 11/25/83

APPROVED BY _____ TITLE Original Signed By
Leslie A. Clements
DATE JAN 11 1984
TITLE Supervisor District II

CONDITIONS OF APPROVAL, IF ANY: