STATE OF NE		-		*	-	· ·
ENERGY AND MINERA					Page -	1-
DISTRIBUTIC		OIL CONSERVA		ISION .		
BANTA FE		ANTREEIMED		501		Form C-103 Revised 10-1-78
U.S.O.S.					Sa. Indicate Type	o of Leuse
LAND OF FICE		JAN 10 19	86		State XX	For
OPERATOR	<u>L</u>		1		5. State Oil & Go	is Lease No.
	SUNDRY NOTICE				Himme K-4	235
(DO NOT USE TH	S FOR & FOR PROPOSALS TO DRI USE "APPLICATION FOR PERMI	SAND REFERASON	H PROPOSALS.	T RESCRVOIR.		
1. 011 . WELL	CAS WELL XX OTHER-		<u> </u>		7. Unit Agreemen Cueva Uni	it
2. Nome of Operator					8. Farm or Lease	liame
	ENERGY				Cueva Un	it
4. Address of Operator P. O.	BOX 207, CARL	SBAD, N.M. 882	220		9. Well No. 1	
4. Location of Well					10, Field and Poo	ol, or Wildcat
UNIT LETTER K	. <u>1980</u>	T FROM THE South	LINE AND]	980 FEET FROM	Sheep Drav	w Strawn
West_	LINE, SECTION 6	TOWHSHIP 235	2	6E		
TITITITI'				HMFM.		
HHHHH		Elevation (Show whether . 3418.7	DF, RT, GR, etc.)		12. County	
	Check Appropriate				Eddy	
NO	TICE OF INTENTION	Box To Indicate N	ature of Notic	e, Report of Uth SUBSEQUENT		
				DODDEQUENT	REFORT OF:	
PERFORM RENEDIAL WORK		PLUG AND ABANDON	REMEDIAL WORK		Alteri	NG CASING
TEMPORARILY ABANDON Full or Alter Casing			COMMENCE DRILLI	· }=={	PLUG A	ND ABANDONMENT
		CHANGE PLANS	CASING TEST AND (OTHER	acid treatm	ent	XX
OTHER			••••••			[]*
17. Describe Proposed or	Completed Operations (Clea	rly state all pertinent deta	ile and sive peri-			
Danny DEE NOEE IN	Moved in Penge					tarting any proposed
					* -	
12/20/85 Tried to load back side w/210 bbl. KCL water Halliburton pumped 3 bbls acid ahead N ² pad-4000 SCF N ²						
	Start acid & I	METODO SCE n/h	bl. Shut	N-pad-4000	SCF N-	and
	swab tubing di	cy. Made 5 sw	ab runs g	etting back	about 4+bi	ols of
	fluid (water d	cut acid) Foun	d fluid l	evel @ 6900	1	
10/01/05	Mada E mana a	wah muna ashi		())]	0 0 0	
12/21/85	Made 5 more sv Swa bbed down	to top of sli	lng about	6 more bbl	s. of flug	
	swab cups thru	i sleeve). Ra	n a fluid	level test	on backsi	de
	Found fluid at	; 9700 '		-		2
	Halliburton pu	imped 2 bbls_a	cid ahead	of N ² pad.	Started N	√ [∠] pad
	5000 SCF-start	ed acid + N ²	1,000 SCF	p/bbl. Lo	aded - bro	bught
	N ² off - broke Total acid job	Sharp. Pumpe	a 2% RCL I	water down	csg. to Il	usn
	Baker unseated				4	
/ /		-				
12/22/85	/Jet with N ² at	: 450-500 SCF/	min, Flu	id would no	to 9757' t come arc	ound.Shut
18. I hereby certify that th	e information above to true a	nd complete to the best of	my knowledge and	belief.		aown
	it M has		1 mart		٦ //	100
AIGHED f.L.U.A	Main file		Agent		1/6	5/86
1	Original S	igned By			1 ^ 11	0.0 1000
PPROVED BY	Les A. C				JAN	22 1986
ONDITIONS OF APPROV	AL, IF ANY: Supervisor	District 11				