

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions on the
reverse side)Form approved
Budget Bureau No. 42 R1124

5. LEASE DESIGNATION AND SERIAL NO.

L.C. 064200

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER
NOV 1 1974

2. NAME OF OPERATOR

COQUINA OIL CORPORATION

3. ADDRESS OF OPERATOR

200 Bldg. of the S.W., Midland, Texas

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

660' FWL & 1980' FNL Sec. 1

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

O'Neill Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

So. Carlsbad Morrow

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 1 T-24-S R-26E

12. COUNTY OR PARISH 13. STATE

Eddy

New Mexico

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3267 G.L.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other) Spud Date Progress. X

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded well 12:00 noon 10-10-74. Drilled 17 1/2" hole to 200'. Ran 7 jts. 13 3/8 64.5# K-55 STC csg set @ 199'. Cemented w/ 210 sxs Class C w/2% CaCl₂. Circ 75 sxs. Plug down 10:30 p.m. 10-10-74. WOC 18 hrs. Drilled 12 1/4" hole to 2235'. Ran 48 jts 8 5/8" 24# J-55 STC csg set @ 2235'. Cemented w/1000sxs Lite Water followed by 200 sxs Class C w/2% CaCl₂ & 1/4# Flocele/sx. Plug down @ 6:25 a.m. 10-19-74. TOC via temperature survey 575'. Ran 1" to 581'. Pulled up to 515' & pumped 125 sxs Class H w/2% CaCl₂. Pulled up to 128' & pumped 75 sxs Class H w/2% CaCl₂. Circ cement. WOC 18 hrs. Tested csg to 1000 psi. This a.m. drilling 5940' w/no problems.

RECEIVED

OCT 31 1974

U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED D.C. Radtke D.C. Radtke TITLE Engineer

DATE 10-30-74

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE