

DISTRIBUTION 5
DATE
FILE
C.S.
LAND OFFICE
TRANSPORTER OIL
GAS
OPERATOR
REGISTRATION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-105
Effective 1-1-65

RECEIVED

NOV 21 1975

I. Operator
Coquina Oil Corporation
Address
P. O. Drawer 2960, Midland, TX. 79701
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Gashead Gas ☐ Condensate ☐
Other (Please explain)

O. C. C.
ARTESIA, OFFICE

II. DESCRIPTION OF WELL AND LEASE
Lease Name: O'Neill Federal
Well No.: 1
Pool Name, including Formation: So. Carlsbad Morrow
Kind of Lease: Federal
Lease No.: LC064200
Location: East Letter E 660 Feet From The W Line and 1980 Feet From The N
Line of Section 1 Township 24S Range 26E NMPM, Eddy County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil: Miller Oil Purchasing Co.
Address (Give address to which approved copy of this form is to be sent): P. O. Drawer 2419, Midland, TX. 79701
Name of Authorized Transporter of Gashead Gas or Dry Gas: Natural Gas Pipeline Co. of America
Address (Give address to which approved copy of this form is to be sent): P. O. Box 283, Houston, TX. 77001
If well produces oil or liquids, give location of tanks: E 1 24S 26E Yes 11-18-75

IV. COMPLETION DATA
Designate Type of Completion - (X)
Date Spudded: 10-10-74
Date Compl. Ready to Prod.: 2-18-75
Total Depth: 12,100
Elevation (DB, RKB, RT, GR, etc.): GL 3267
Name of Producing Formation: Morrow
Perforations: 12,013-12,022
Tubing Depth: 11,987
Depth Casing shoe: 12,100

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2	13 3/8	199	210
12 1/4	8 5/8	2235	1425
7 7/8	4 1/2	12100	500
	2 3/8	12043	

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL
Date First New Oil Run To Tanks: 10-10-74
Date of Test: 2-18-75
Producing Method (Flow, pump, gas lift, etc.):
Length of Test: 60"
Tubing Pressure: 3193
Actual Prod. During Test: 1104
Casing Pressure: Pkr.
Choke Size: 11/64
Water-Bbls.:
Gas-MCF: 0-

GAS WELL
Actual Prod. Test-MCF/D: 1104
Length of Test: 60"
Testing Method (pitot, back pr.): Back pressure
Tubing Pressure (shut-in): 3193
Casing Pressure (shut-in): Pkr.
Choke Size: 11/64
Gravity of Condensate: 0-

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
(Signature) J. T. Berry
Superintendent
(Date) 11-20-75

OIL CONSERVATION COMMISSION
APPROVED NOV 25 1975
BY W. A. Gressett
TITLE SUPERVISOR, DISTRICT II
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for all wells on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of ownership, well name or number, or transporter, or other such change of conditions.
Separate Forms C-104 must be filed for each well in multiple.