DISTRIBUTION ANTA FE /	NEW MEXICO OIL CONSERVATION CC. ISSION REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		Effective 1-1-6	Form C-104 Supersedes Old C-104 and C- Effective 1-1-65	
LAND OFFICE	AUTHORIZATION TO TRAP	ASPORT OIL AND NATURAL GAS	PECEI	VED	
TRANSPORTER GAS /					
PRORATION OFFICE			FEB 2 1	1978	
COQUINA OIL CORPORATION		O. C. C.			
Address	O, Midland, Texas 79702		ARMESIA, U	FFICE	
Reason(s) for filing (Check proper box)		Other (Please explain)			
New Well Recompletion	Change in Transporter of: Oil Dry Gas	s [_ ;			
Change in Ownership	Casinghead Gas Conden	sate	<del></del>		
If change of ownership give name and address of previous owner					
DESCRIPTION OF WELL AND I	Well No. Poo. Jame house	ormation Kind of Lease	Fee Federal	Lease No.	
O'Neill Federal	3	LI UWII			
Unit Letter E 66	O Feet From The West Lin	e and 1,980 Feet From Th	e North		
_	mship 24-S Range	26 - E , <sub>NMPM</sub> , Eddy		County	
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	Add.ess forte addition in the Fr			
Summit Gas Compar		2510 W. Front Street, Mi Address (Give address to which approve	dland, Texas	79701	
Name of Authorized Transporter of Cas	inghead Gas 🔃 or Dry Gas 💢	P.O. Box 283, Houston, T		, 10 44,	
Natural Gas Pipe	Unit Sec. Twp. Rge.	is gas actually connected? When	2-1-78		
give location of tanks.	E 1 24S 26E	Yes	± + 5 + 6		
If this production is commingled with COMPLETION DATA			Plug Back Same P	es'v. Diff. Res	
Designate Type of Completic	on - (X) Oil Well Gas Well	New Well Workover Deepen	X	X	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
10-10-74 Elevations (DF, RKB, RT, GR, etc.)	2-18-75 Name of Producing Formation	12,100' Top 05/Gas Pay	Tching Depth		
GL 3267	Strawn	10,713'	10,638		
Perforations	' - 10,719'		12,100		
10,713	TUBING, CASING, AN	D CEMENTING RECORD	SACKS C	EMENT	
HOLE SIZE	CASING & TUBING SIZE	199	2/0	EMEN!	
17/2 "	878'	7235	1425		
778"	41/2"	12100	300		
	2 3/8	after recovery of total volume of load oil	and must be equal to	or exceed top al	
. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks	Date of Test	depth or be for full 24 hours)  Producing Method (Flow, pump, gas life		,	
		Casing Pressure	Choke Size		
Length of Test	Tubing Pressure		<u> </u>	· · · · · · · · · · · · · · · · · · ·	
Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas - MCF	J. F. J	
GAS WELL		Bbis. Condensate/MMCF	Gravity of Conden	sate 5 J. Ch. I	
Actual Prod. Test-MCF/D	Length of Test 24 hrs	0	0	<u>.</u>	
170 Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	ıs	
Back pressure	2,366	Packer OIL CONSERVA			
I. CERTIFICATE OF COMPLIA	NCE	FEB 2.2			
I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED	11125	, 19	
I hereby certify that the rules and regularish the information given Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		SUPERVISOR, DISTRICT II			
		TITLESUPERVISOR, E			
		11		E 110A.	
- Jacket		This form is to be filed in  If this is a request for allo	compliance with H	drilled or deen	

Assistant Production Manager

February 16, 1978 (Date)

(Title)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.