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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

(DEVIATION SURVEYS - ATTACHED) RECEIVED

I. Operator
AMOCO PRODUCTION COMPANY ✓
Address
BOX 367, ANDREWS, TEXAS 79714
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
AFD
CL 2-113
12-9-74
DEC 5 1974
ARTESIA, OFFICE

II. DESCRIPTION OF WELL AND LEASE

Lease Name OLD INDIAN DRAW UNIT	Well No. 2	Pool Name, Including Formation UNDESIG. DELAWARE	Kind of Lease State, Federal or Fee FED-	Lease No. NM-415688-A
Location Unit Letter 0 ; 660 Feet From The SOUTH Line and 1980 Feet From The EAST Line of Section 18 Township 22-S Range 28-E , NMPM, EDDY County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> THE PERMIAN CORR. TRUCKS	Address (Give address to which approved copy of this form is to be sent) 887 1183 HOUSTON, TX
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit J Sec. 18 Twp. 22 Rge. 28 Is gas actually connected? NO. When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 10-30-74	Date Compl. Ready to Prod. 11-17-74	Total Depth 3401'	P.B.T.D. 3342'					
Elevations (DF, RKB, RT, CR, etc.) 3090 RDB	Name of Producing Formation DELAWARE	Top Oil/Gas Pay 3259'	Tubing Depth 3320'					
Perforations 3259-87' w/ 2JSPF.	Depth Casing Shoe 3401'							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE 12 1/4"	CASING & TUBING SIZE 8 5/8"		DEPTH SET 361'		SACKS CEMENT 275 Sx.			
7 7/8"	5 1/2"		3401'		960 Sx.			
	2 3/8"		3320'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 11-17-74	Date of Test 12-1-74	Producing Method (Flow, pump, gas lift, etc.) PUMPING	
Length of Test 15	Tubing Pressure -	Casing Pressure -	Choke Size -
Actual Prod. During Test 172	Oil - Bbls. 172	Water - Bbls. 5	Gas - MCF 28

< HAULED >

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Or 3 NMOC - Act

1-DIV
1-DEP
1-JEL
1-SUSP
1-RRV

Administrative Assistant
(Signature)
ADMINISTRATIVE ASSISTANT
(Title)

DEC 3 1974

(Date)

2-PERMISS
1-MARATHON

OIL CONSERVATION COMMISSION

DEC 5 1974

APPROVED
BY W. A. Gussert
TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

INCLINATION REPORT

OPERATOR Amoco Production Co. ADDRESS Box 367, Andrews, Texas 79714
 LEASE Old Indian Draw Fed. WELL NO. 2 FIELD _____
 LOCATION 660' FSL & 1980' FEL, Sec. 18, T-22S, R-28E, Eddy, New Mexico

Depth	Angle (Inclination 'degrees)	Displacement	Displacement Accumulated
361	1/2	3.1407	3.1407
836	3/4	6.2225	9.3632
1336	1	8.7500	18.1132
1810	1 1/4	10.3332	28.4464
2248	2	15.2862	43.7326
2742	1 1/2	12.9428	56.6754
3087	1 1/2	9.0390	65.7144
3400	1	5.4775	71.1919

RECEIVED

DEC 5 1974

O. C. C.
ARTESIA, OFFICE

I hereby certify that the above data as set forth is true and correct to the best of my knowledge and belief.

Cactus Drilling Company

By: Ken Hedrick
 Title: Drilling Superintendent

Affidavit:

Before me, the undersigned authority, appeared Ken Hedrick known to me to be the person whose name is subscribed herebelow, who, on making deposition, under oath states that he is acting for and in behalf of the operator of the well identified above, and that to the best of his knowledge and belief such well was not intentionally deviated from the true vertical whatsoever.

Ken Hedrick
 (Affiant's Signature)

Sworn and subscribed to in my presence on this the 14th day of November 1974

James L. Myrick
 Notary Public in and for the County
 of Lea, State of New Mexico