

November 6, 1974

Apexco, Inc.

Levelland, Texas

Attn: Drilling Dept.

RE: BOP Test - Your Henry Grady #1

Gentlemen:

We made a hydrostatic pressure test to captioned blowout control equipment on November 2, 1974, and wish to advise the following:

At the conclusion of testing:

Items of the blowout control equipment from top of test plug landed in casing head up through Hydril were tested to 2500# with separate tests being made at the pressure of 5000# to blind rams, pipe rams, chokeline, choke-manifold, and to the valves and fittings off the bop stack proper.

There were no visible leak to items tested at the conclusion of testing.

No delay was observed to operation of blowout control equipment at the conclusion of testing. Closures were made using closing unit pump only to the observed pressure of 1500# for test to ram type bops and 1200# for test to Hydril. Accumulators depleted at end of test. Control valves operated as indicated on closing unit manifold at end of test. Bop extentions were not hooked up - rig nipping up.

No test desired to top of casing using packer, nor to the upper kelly cock (not in rig inventory at time of test), to the lower kelly cock (not in rig inventory at time of test), or to the drill pipe safety valve (not in rig inventory at time of test).

Please contact us if you have any question concerning the above or any phase of this test.