NO. OF COPIES RECEIVED 2		Form C-133
DISTRIBUTION		Supersedes Old
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	C-102 and C-103 Effective 1-1-65
FILE		
U.S.G.S.	RECEIVED	5a. Indicate Type of Lease
LAND OFFICE		State Fee X
OPERATOR	DEC 3 ○ 1974	5. State Oil & Gas Lease No.
CLAS		mmmmmm
(DO NOT USE THIS FORM FOR P USE "APPLIC.	RY NOTICES AND REPORTS ON WELLS ROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DEFENT RESERVOIR. TION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.	
1. OIL GAS WELL X	OTHER-	7, Unit Agreement Name
2. Name of Operator		8, Farm or Lease Name
APEXCO, INC.		Henry Grandi
	Culsa, Oklahoma 74103	1
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER K	1980 FEET FROM THE West LINE AND 1880 FEET FROM	Wildcat Morrow
THE South INF SEC.	ION 26 TOWNSHIP 22S RANGE 27E NMPM.	
the state of the s		
	15. Elevation (Show whether DF, RT, GR, etc.) 3084.7 GR	12, County Eddy
16. Check	Appropriate Box To Indicate Nature of Notice, Report or Oth	er Data
	<del>_</del>	REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING CPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOB	
	OTHER	
OTHER		
17. Describe Proposed or Completed ( work) SEE RULE 1103.	perations (Clearly state all pertinent details, and give pertinent dates, including	estimated date of starting any proposed
Oct. 17 Rigging up	M Sot and computed (25! (12 :b.) 10 2(	/ U OD / O // T
Set @ 409'	M. Set and cemented 425' (12 jts) 12 3/4 with 410 sacks Class "C" cement.	+" OD 40# Used casing
Oct. 20 W.O.C. 24	hr. Nippled up BOP's, tested casing to 8	300# for 30 min
held ok.	hippied up bot 3, tested easing to a	7004; 101 30 mm.,
16. I hereby certify that the information	above is true and complete to the best of my knowledge and belief.	
1 1 2 1		
SIGNED ACIME AU	miris Division Production Mgr	. DATE 12-27-74
/For Repord	9nly OIL AND GAS INSPECTOR	DEC 3 0 1974

CONDITIONS OF APPROVAL, IF ANY: