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NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED

DEC 30 1974

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS **D.C.C.**
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS) **ARTESIA, OFFICE**

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER -		7. Unit Agreement Name
2. Name of Operator APEXCO, INC.		8. Farm or Lease Name Henry Grandi
3. Address of Operator 1121 First Place, Tulsa, Oklahoma 74103		9. Well No. 1
4. Location of Well UNIT LETTER <u>K</u> , <u>1980</u> FEET FROM THE <u>West</u> LINE AND <u>1880</u> FEET FROM THE <u>South</u> LINE, SECTION <u>26</u> TOWNSHIP <u>22S</u> RANGE <u>27E</u> NMPM.		10. Field and Pool, or Wildcat Wildcat Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3084.7 GR		12. County Eddy

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Oct. 21 Drlg. @ 640'
22 Drlg. @ 1025'
30 Drlg. @ 3080'
31 Set and cemented 3093' (88 jts) 9 5/8" OD 36# K-55 ST&C
Smls casing. Cemented w/ 435 sacks light and 200 sacks
Class "C" with 2% CaCl. Plug Down 4:30 PM.
Nov. 1 WOC 24 hrs. Tested casing 2000# for 30 min. Held "OK".
Nippled up BOP and tested to 2500#. Ran temperature survey,
top of cement 1630'.
6 Drlg. @ 5048'
10 Drlg. @ 6235'
12 Drlg. @ 7265'

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Division Production Mgr. DATE 12-27-74

APPROVED BY [Signature] TITLE OIL AND GAS INSPECTOR DATE DEC 30 1974

CONDITIONS OF APPROVAL, IF ANY: