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U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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DEC 30 1974

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
9. Well No.	
10. Field and Pool, or Wildcat	
12. County	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- ARTESIA, OFFICE	
2. Name of Operator APEXCO, INC.	
3. Address of Operator 1121 First Place, Tulsa, Oklahoma 74103	
4. Location of Well UNIT LETTER K, 1980 FEET FROM THE West LINE AND 1880 FEET FROM THE South LINE, SECTION 26 TOWNSHIP 22S RANGE 27E NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.) 3084.7 GR	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OFNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Nov. 16 Drlg. @ 8690'.
22 Drlg. @ 10,950'.
29 Drlg. @ 11,928'. DST #1 11,750' to 11,928' water blanket to surface in about 15 min., Gas to surface 22 min., 1450# surface pressure in 25 min.
30 Drlg. @ 11,949'.
Dec. 2 Drlg. @ 12,146'. DST #2 12,060' to 12,146'. 30 MIN PF weak block
No surface pressure, no gas to surface.
5 TD 12,350'. Prep to log.
8 Set and cemented 12,374' (418 jts) 4 1/2" casing as follows:
115 jts (2950.41') 4 1/2" Grade E drill pipe w/N-80 cplg. (15.10#)
213 jts (6949.37') 4 1/2" 11.6# N-80 LT&C New Smls csg.
90 jts (2474.27') 4 1/2" Grade E drill pipe w/C-95 cplg. (15.10#)
Cemented with 700 sacks type H cement. Plug down @ 4:20 PM.
Released rig.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNED <u>Loyd R. Smedley</u>	TITLE <u>Division Production Mgr.</u> DATE <u>12-27-74</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>OIL AND GAS INSPECTOR</u> DATE <u>DEC 30 1974</u>
CONDITIONS OF APPROVAL, IF ANY:	