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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FEB 10 1975

Form O-105
Revised 1-1-65

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL	
OIL WELL ☐	GAS WELL ☒ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION	
NEW ☐ WELL	WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator	Apexco, Inc.
3. Address of Operator	1121 First Place, Tulsa, Oklahoma 74103
4. Location of Well	

UNIT LETTER K	LOCATED 1980	FEET FROM THE West	LINE AND 1880	FEET FROM
THE South LINE OF SEC. 26 TWP. 22S RGE. 27E NMPM				

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, R&B, RT, GR, etc.)	19. Elev. Casinghead
10/13/74	12/5/74	1/22/75	3084.7 BR	3085
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
12,350'	12,325		0-TD	Cable Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made
Morrow (11,782'-12,084')				YES
26. Type Electric and Other Logs Run				27. Was Well Cored
Laterlog Acoustilog				

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12 3/4"	40#	409'	15"	410 sx Class "C"	-0-
9 5/8"	36K	3080'	12 1/2"	435 sx Lite 200 sx "C"	-0-
	15.1# Gr. E				
4 1/2"	11.6# N-80	12350'	8 1/2"	700 sx Class "H"	-0-

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
N/A					2 3/8"	11,700'
						PACKER SET
						11,723'

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
12080-12084	11882-11884 All 4 SPF	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
12040-12046	11862-11864		2500 gal 75% W.S. acid
12028-12034	11854-11856		+ 90,000 cu ft Nitrogen
12022-12024	11788-11790		
All above 2 SPF	11782-11784		

33. Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
1/14/75		Flowing					
Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
1/14/75	20			0	2000	24	-
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
2100				2400		-	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Vented	Bob Carter

35. List of Attachments
DST summary

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **ORIGINAL SIGNED BY**
LOWE SOMERS

TITLE **Division Production Mgr.** DATE **2-5-75**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 185	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 1645	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____ 1375	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates Lamar 2110	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand 2210	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs 5690	T. Wingate _____	T. _____
T. Wolfcamp 9140	T. Morrow 11080	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	180	180	Red Beds				
180	1645	1465	Anhydrite				
1645	1872	227	Salt				
1872	2210	338	Anhydrite				
2210	5690	3480	Sand and shale				
5690	11080	5390	Lime and shale				
11080	TD	1270	Sand and Shale				
(TD 12350')							

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