DISTRIBUTION	 -		
·		NSERVATION COMMISS.	Futes C -104
SENTA FE		OR ALLOWABLE	Supervades Old C-104 and C-11 Etfeotive 1-1-65
FILE	-	AND SOORT OU AND MATURAL (` A C
U.S.G.S.	AUTHURIZATION TO BAR	SPORT OIL AND MATURAL (5A3
01-			
CAS GAS		FIB 1 0 1975	
OPERATOR			
PRORATION OFFICE			
Operator		RIESIA. OFFICE	
Apexco, Inc.			
Address	m 1 - 01-1-h 74	109	
Reason(s) for filing (Check proper b	Tulsa, Oklahoma 74	Other (Please explain)	
New Well	Change in Traesporter of:		
Recompletion	Oil 🔲 Dr. And		
Change in Ownership	Casinghead Gas Garans	are []	
If change of ownership give name and address of previous owner			
	DLEASE Olis moner	- yaz.	
DESCRIPTION OF WELL AN	en No. Poor Lane, including on	mation Kind of Leas	e Lease No.
Henry Grandi	1 Undesignated	Morrow State, Federa	ntor Tee Fee
Location	- University		
Unit Lette: K	1980 neet From The West 1974	and 1880 Feet From	The South
Unit Lette.			
Line of Section 26	Township 22S Hante	27E , NMPM, Rddy	County
	The state of the s		
DESIGNATION OF TRANSPORTER OF Name of Authorized Transporter of	ORTER OF OIL AND NATURAL GAS	Address (Give address to which appro	oved copy of this form is to be sent)
Name of Authorized Transporter Pr			
Name or Authorized Transporter of	Casinghead Gas Dry Gas 🛣	Address (Give address to which appro	oved copy of this form is to be sent)
		716 Bank of the So	uthwest, Amerillo, T
El Paso Natural	Unit Ser. Two. Hoe.		nen
If well produces oil or liquids, give location of tanks.	•	the les	2-14-15
If this production is commingled	i with that from any other lease or poch, g	we commingling order number:	
COMPLETION DATA	Ci. Ve Grs Vel.		Plug Rack Same Resty, Diff. Resty
Designate Type of Compl	. · · · (V)	•	
	Date Compl. Ready to Prod.	Tital Depth	P.B.T.C.
Date Spudded	19 - 8 - 74	12 3501	12,325'
10-18-74 Elevations (LIF, RKB, RT, CR, etc.	12-8-74 Name of Producing Formation	Tot Gil/Gas Pay	Tubing Tepth
	Morrow		11 723' Depth Casing Shoe
Perforations		•	Lepth Casing Snoe
11,782' - 12,084	4'	CENTING BECORD	<u> </u>
	TUBING, CASING, AND	DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE		
15"	12 3/4"	4091	410 sx Class "C"
15" 12 1/4"	12 3/4" 9 5/8"	409' 3080' 12350'	
15" 12 1/4" 8 1/2"	12 3/4" 9 5/8" 4 1/2"	409' 3080' 12350'	410 sx Class "C" 635 Lite & C1 "C" 700 Class "H"
15" 12 1/4" 8 1/2"	12 3/4" 9 5/8" 4 1/2" 2 /8	409 ' 3080 ' 12350' /// C' ter recovery of total volume of load of	410 sx Class "C" 635 Lite & C1 "C" 700 Class "H"
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