

DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	1
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISS.
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

FEB 10 1975

I. Operator **Apexco, Inc.**
Address **1121 First Place, Tulsa, Oklahoma 74103**
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of: Oil ☐ Gas ☐
Recompletion ☐ Oil ☐ Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain):

If change of ownership give name and address of previous owner:

II. DESCRIPTION OF WELL AND LEASE
Lease Name **Henry Grand** 1 Undesignated Morrow
Location
Unit Letter **K** 1980 Feet From The **West** Line and **1880** Feet From The **South** Line
Line of Section **26** Township **22S** Range **27E**, NMPM, **Eddy** County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☐ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Co. **716 Bank of the Southwest, Amarillo, Tx**
If well produces oil or liquids, give location of tanks. **No** **12-14-75**

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA
Designate Type of Completion - (X)
Oil Well ☒ Gas Well ☒ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Res'tv. ☐ Diff. Res'tv. ☐
Date Spudded **10-18-74** Date Compl. Ready to Prod. **12-8-74** Total Depth **12,350'** P.B. T.C. **12,325'**
Elevations (D.F., RKB, RT, GR, etc.) **3084.7 GR** Name of Producing Formation **Morrow** Per Oil/Gas Pay **11,782'** Tubing Tests **11,723'**
Perforations **11,782' - 12,084'** Depth Casing Shoe **12350'**
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
15" **12 3/4"** **409'** **410 ex Class "C"**
12 1/4" **9 5/8"** **3080'** **635 Lite & Cl "C"**
8 1/2" **4 1/2"** **12350'** **700 Class "H"**

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks **12-8-74** Date of Test **12-8-74** Producing Method (Flow, pump, gas lift, etc.) **Flow**
Length of Test **20 hrs** Tubing Pressure (Shut-in) **2100** Casing Pressure (Shut-in) **0** Choke Size **-**
Actual Prod. During Test **2000 MCF** Oil - Bbls. **0** Water - Bbls. **0** Gas - MCF **2000**

GAS WELL
Actual Prod. Test - MCF/D **2000 MCF** Length of Test **20 hrs** Bbls. Condensate/MMCF **0** Gravity of Condensate **-**
Testing Method (pitot, back pr.) **Flowing** Tubing Pressure (Shut-in) **2100** Casing Pressure (Shut-in) **0** Choke Size **-**

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY
[Signature]

Division Production Manager

February 5, 1975

(Signature)

(Title)

(Date)

OIL CONSERVATION COMMISSION

FEB 17 1975

APPROVED

BY

SUPERVISOR, DISTRICT II

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.