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NEW MEXICO OIL CONSERVATION COMMISSION

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SEP 15 1975

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS **O.C.C.**
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS. **ARTESIA, OFFICE**

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator Apexco, Inc.		8. Farm or Lease Name Henri Grandi
3. Address of Operator 1121 First Place, Tulsa, Oklahoma 74103		9. Well No. 1
4. Location of Well UNIT LETTER K 1980 FEET FROM THE West LINE AND 1880 FEET FROM THE South LINE, SECTION 26 TOWNSHIP 22S RANGE 27E N.M.P.M.		10. Field and Pool, or Wildcat Undesig. Wolfcamp
15. Elevation (Show whether DF, RT, GR, etc.) 3084.7 GR		12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/> Plug back and recomplate	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-30-75 Perf. 9182-90'; 9173-77'; 9163-66'
9-4-75 Treated Wolfcamp section w/2000 gal. acid
9-6-75 Testing
9-7-75 "
9-8-75 "
9-11-75 Treated w/15,000 gal. West Pad A, 15,000 gal. series 72 20% acid,
30 gal. I-15 inhibitor, 45 gal. Fr. 14, 12 ball sealers + 1000 cu.
CO₂/bbl. in two stages. Fl. w/140 bbl. KCL water.
9-12-75 Fl. 116 BO and 70 BW/20 hr. 5/16" choke.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *John J. Somers* TITLE Division Production Mgr. DATE Sept. 12, 1975

APPROVED BY *W.A. Gressett* TITLE _____ DATE 9-26-75

CONDITIONS OF APPROVAL, IF ANY: