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NEW MEXICO OIL CONSERVATION COMMISSION

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OCT 2 1975

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS O. C. C. <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		<p align="center">ARTESIA, OFFICE</p>	
<p>1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p>		<p>7. Unit Agreement Name</p>	
<p>2. Name of Operator Apexco, Inc.</p>		<p>8. Farm or Lease Name Henri Grandi</p>	
<p>3. Address of Operator 1121 First Place Tulsa, Oklahoma 74103</p>		<p>9. Well No. 1</p>	
<p>4. Location of Well UNIT LETTER K, 1980 FEET FROM THE West LINE AND 1880 FEET FROM THE South LINE, SECTION 26 TOWNSHIP 22S RANGE 27E NMPM.</p>		<p>10. Field and Pool, or Wildcat Undesig. Wolfcamp</p>	
<p>15. Elevation (Show whether DF, RT, GR, etc.)</p>		<p>12. County Eddy</p>	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Plug back and recomplete	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-20-75 Fl. 14 BO, no water 24 hrs.
 9-21-75 Shut in
 9-22-75 Opened this a.m. on 20/64" choke, after 30 min. TP 475# appeared to be making dry gas.
 9-23-75 Opened well on 32/64" choke CP 340#, TP 5#, well died.
 9-24-75 Opened well on 20/64" choke CP 340#, TP 210#, Fl. 8 BO and 3 BW.
 9-25-75 TP 0, CP 340# made 0 fluid
 9-26-75 Well shut in 24 hrs. TP 540#, CP 400#.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Auston L. Shipe* TITLE Petroleum Engineer DATE Sept. 26, 1975

APPROVED BY *W. A. Gressett* TITLE SUPERVISOR, DISTRICT II DATE OCT 2 1975

CONDITIONS OF APPROVAL, IF ANY: