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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator Apexco, Inc.	5. State Oil & Gas Lease No.
3. Address of Operator 1121 First Place Tulsa, Oklahoma 74103	7. Unit Agreement Name
4. Location of Well UNIT LETTER K 1980 FEET FROM THE West LINE AND 1880 FEET FROM THE South LINE, SECTION 26 TOWNSHIP 22S RANGE 27E N.M.P.M.	8. Farm or Lease Name Henri Grandi
	9. Well No. 1
	10. Field and Pool, or Wildcat Wildcat-Wolfcamp
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER Plug back and recomplete <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Apexco, Inc. proposes to spot a 25 sz. cement plug in the 4-1/2" casing across the Wolfcamp Zone perforations 9183-90'. Cut the 4-1/2" casing at the free point, pull to 3700' and recement the 4-1/2" casing in place and perforate and test the Delaware at approximately 3500'.

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OCT 27 1975

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18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ray A. Smith TITLE Division Production Manager DATE October 23, 1975

APPROVED BY W.A. Gussert TITLE SUPERVISOR, DISTRICT II DATE OCT 27 1975

CONDITIONS OF APPROVAL, IF ANY: Spot a 25 sz. cement plug in 4 1/2" casing. Watch
" 3.5 " " " from 3700 - 2800