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NEW MEXICO OIL CONSERVATION COMMISSION

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DEC 5 1975

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name <b>Henri Grandi</b>
9. Well No. <b>1</b>
10. Field and Pool, or Wildcat <b>Wolfcamp</b>
12. County <b>Eddy</b>

SUNDRY NOTICES AND REPORTS ON WELLS

O. C. C.  
OFFICE

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A WELL. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER
2. Name of Operator <b>Apexco, Inc.</b>
3. Address of Operator <b>1121 First Place Tulsa, Oklahoma 74103</b>
4. Location of Well UNIT LETTER <b>K</b> <b>1980</b> FEET FROM THE <b>West</b> LINE AND <b>1880</b> FEET FROM THE <b>South</b> LINE, SECTION <b>26</b> TOWNSHIP <b>22S</b> RANGE <b>27E</b> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-8-75 Shut down  
11-9-75 "  
11-10-75 Rec. 1500' fluid, no gas or oil, all water  
11-13-75 Set 25 sx. cement plug 3500-3450', shot 4 1/2" casing 2175' and pulled. Shot 9-5/8" casing at 1200' could not pull, shot at 1038' and pulled. Set 60 sx. cement plug 988-1088' and set 60 sx. cement plug at 360-460', bottom 12-3/4" surface casing. Set 10 sx. cement plug 0-15', brine water gel between all plugs. Welded on steel cap and set dry hole marker. Well P&A.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Lloyd A. Spruill TITLE Division Production Mgr. DATE Dec. 2, 1975

APPROVED BY Lelan Thomas TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: