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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

RECEIVED

DEC 5 1975

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Henri Grandi
9. Well No. 1
10. Field and Pool, or Wildcat Wildcat Underg. Wolfcamp
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER- **ARTESIA, OFFICE**

2. Name of Operator
Apexco, Inc.

3. Address of Operator
1121 First Place Tulsa, Oklahoma 74103

4. Location of Well
UNIT LETTER **K** **1980** FEET FROM THE **West** LINE AND **1880** FEET FROM
THE **South** LINE, SECTION **26** TOWNSHIP **22S** RANGE **27E** N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-8-75 Shut down
11-9-75 " "
11-10-75 Rec. 1500' fluid, no gas or oil, all water
11-13-75 Set 25 sx. cement plug 3500-3450', shot 4½" casing 2175' and pulled. Shot 9-5/8" casing at 1200' could not pull, shot at 1038' and pulled. Set 60 sx. cement plug 988-1088' and set 60 sx. cement plug at 360-460', bottom 12-3/4" surface casing. Set 10 sx. cement plug 0-15', brine water gel between all plugs. Welded on steel cap and set dry hole marker. Well P&A.

*Casing left in hole 12 3/4" - 409' - Circ.
9 5/8" - from 1038' - 3080
4 1/2" - 2175' to 3678' + 8000 - 12350*

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Robert A. Jones* TITLE Division Production Mgr. DATE Dec. 2, 1975

APPROVED BY *Robert A. Jones* TITLE SUPERVISOR, DISTRICT II DATE APR 20 1976

CONDITIONS OF APPROVAL, IF ANY: