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U.S.G.S.

LAND OFFICE

OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION

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30-015-21405

Form C-101
Revised 1-1-65

OCT 23 1974

O. C. C.
ARTESIA, OFFICE

5A. Indicate Type of Lease
STATE ☐ FEE ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name
Donnelly

9. Well No.
1

10. Field and Pool, or Wildcat
Undesignated Morrow

12. County
Eddy

19. Proposed Depth
12,600'

19A. Formation
Morrow

20. Rotary or C.T.
Rotary

21. Elevations (Show whether DF, RT, etc.)
3047' G.L.

21A. Kind & Status Plug, Bond
Statewide

21B. Drilling Contractor
McVay

22. Approx. Date Work will start
November 7, 1974

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work
DRILL ☒ DEEPEN ☐ PLUG BACK ☐

b. Type of Well
OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. Name of Operator
Coquina Oil Corporation

3. Address of Operator
200 Bldg. of Southwest, Midland, Texas 79701

4. Location of Well
UNIT LETTER 0 LOCATED 1980 FEET FROM THE East LINE
AND 660 FEET FROM THE South LINE OF SEC. 30 TWP. 22S RGE. 28E NMPM

19. Proposed Depth
12,600'

19A. Formation
Morrow

20. Rotary or C.T.
Rotary

21. Elevations (Show whether DF, RT, etc.)
3047' G.L.

21A. Kind & Status Plug, Bond
Statewide

21B. Drilling Contractor
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PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 1/2"	12 3/4"	40.0#	600	600	Circ.
11"	8 5/8"	24 & 32#	3000	1000	Circ.
7 7/8"	5 1/2" or 4 1/2"	17.0 or 11.6#	12,600	500	

It is proposed to drill a 17 1/2" hole to 600' and run 12 3/4" casing and cement to the surface. WOC 18 hours. Drill an 11" hole to 3000'. Run 3000' 8 5/8" casing and cement to surface. WOC 18 hours. N.U. BOP stack consisting of two double ram preventers, plus Hydril. Pressure test casing to 1000 psi. Drill 7 7/8" hole to estimated total depth of 12,600'. Mud at adequate viscosity and weight will be used to drill from 9000' to total depth. Should commercial production be indicated by logs or DST's, production casing will be run and cemented to 1000' above any prospective producing formation. PVT, flow sensor and pump stroke counter, plus mud gas separator will be installed prior to drilling into the Wolfcamp, estimated at 8600'.

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,

EXPIRES 1-25-75

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed D. C. Keith Title Engineer Date 10-22-74

(This space for State Use)

APPROVED BY W. A. Lussert TITLE OIL AND GAS INSPECTOR DATE OCT 25 1974

CONDITIONS OF APPROVAL, IF ANY: