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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

RECEIVED

DEC 10 1974

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
SEE APPLICATION FOR PERMIT TO DRILL FORM C-101 FOR SUCH PROPOSALS.

ARTESIA, OFFICE

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator Coquina Oil Corporation	5. State Oil & Gas Lease No.
3. Address of Operator 200 Bldg. of Southwest, Midland, TX. 79701	7. Unit Agreement Name
4. Location of Well UNIT LETTER 0 1980 FEET FROM THE East LINE AND 560 FEET FROM THE South LINE, SECTION 30 TOWNSHIP 22S RANGE 28E N.M.P.M.	8. Farm or Lease Name Donnelly
	9. Well No. 1
	10. Field and Pool, or Wildcat Wildcat (Morrow)
15. Elevation (Show whether DF, RT, GR, etc.) G.L. 3047	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER Spud date & progress <input checked="" type="checkbox"/>	

17. Describe in detail or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded well 12:00 noon 11-16-74. Drilled a 15" hole to 350'. Ran 8 jts. 12 3/4 40# 8V ST&C casing and set at 288'. Casing would not go any deeper. Verbal permission received from Mr. ~~Bill Grossett~~ ^{John Munn} to cement at 288'. Cemented with 200 sacks Class C with 2% calcium chloride. Plug down at 1:30 P.M., 11-17-74. Cement did not circulate. T.O.C. via temperature survey 40'. Ran 1" to 68'. Cemented with 70 sacks Class C with 2% calcium chloride. Circulated 10 sacks to surface. WOC 18 hrs.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. A. Grossett TITLE Engineer DATE 1-25-74

APPROVED BY W. A. Grossett TITLE OIL AND GAS INSPECTOR DATE DEC 10 1974

CONDITIONS OF APPROVAL, IF ANY: