

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

FEB 3 1975

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name
Donnelly

9. Well No.
1

10. Field and Pool, or Wildcat
Wildcat Morrow

12. County
Eddy

NO. OF COPIES RECEIVED
DISTRIBUTION
SANTA FE
FILE
U.S.G.S.
LAND OFFICE
OPERATOR

1. TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ DRY ☒
2. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator
Coquina Oil Corporation

3. Address of Operator
200 Bldg. of Southwest, Midland, Texas 79701

4. Location of Well
UNIT LETTER 0 LOCATED 1980 FEET FROM THE E LINE AND 660 FEET FROM

THE S LINE OF SEC. 30 TWP. 22S RGE. 28E NMPM

15. Date Spudded 11-16-74 16. Date T.D. Reached 1-9-75 17. Date Compl. (Ready to Prod.) P+A 1-1-75 18. Elevations (DF, RKB, RT, GR, etc.) G.L. 3047' 19. Elev. Casinghead --

20. Total Depth -12,528 21. Plug Back T.D. 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools 0-12,258' Cable Tools --

24. Producing Interval(s), of this completion - Top, Bottom, Name Dry 25. Was Directional Survey Made No

26. Type Electric and Other Logs Run Dual Laterolog; Densilog; Micro-Laterolog 27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12 3/4	40 #	288	15	270 SXS.	None
8 5/8	24 & 32#	3028	11	1650 SXS.	None

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)
Dry hole

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
-0-	

33. PRODUCTION
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) Dry Hole

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By

35. List of Attachments
Logs, Deviation Survey, DST's

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED D.C. Radtke (D.C. Radtke) TITLE Engineer DATE 1-13-75

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <u>11,042</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka <u>11,283</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand <u>2374</u>	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs <u>5754</u>	T. Wingate _____	T. _____
T. Wolfcamp <u>9382</u>	T. Morrow <u>11,787</u>	T. Chinle _____	T. _____
T. Penn. _____	T. Barnett <u>12,347</u>	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2374	2374	Evaporites				
2374	5754	3380	Sand, Sh.				
5754	5875	121	Ls.				
5875	6200	325	Sh. & Ls.				
6200	6870	670	Ls.				
6870	7115	245	Sd., Sh.				
7115	7650	535	Ls.				
7650	7900	250	Sd., Sh.				
7900	8315	415	Ls.				
8315	8853	538	Ls., Sd., Sh.				
8853	11042	2189	Sd., Sh.				
11042	11283	241	Ls., Sh.				
11283	11395	112	Sh., Sd.				
11395	11787	392	Ls., Sh.				
11787	12348	561	Sd., Sh., Ls.				
12348	12528	180	Sh.				