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NEW MEXICO OIL CONSERVATION COMMISSION SEP 14 1978

30-015-21405

Form C-101
Revised 1-1-65

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O. C. C.
ARTESIA, OFFICE

| |
|--|
| 5A. Indicate Type of Lease |
| STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No. |

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

| | | | |
|--|--|---|--|
| 1a. Type of Work | | 7. Unit Agreement Name | |
| b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> DRILL <input checked="" type="checkbox"/> Reentry DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> | | 8. Farm or Lease Name Donnelly | |
| 2. Name of Operator Orla Petco, Inc. ✓ | | 9. Well No. 1 | |
| 3. Address of Operator P.O. Box 1383, Midland, Texas 79702 | | 10. Field and Pool, or Wildcat Undesignated (Delaware) | |
| 4. Location of Well UNIT LETTER O LOCATED 1980 FEET FROM THE E LINE AND 660 FEET FROM THE S LINE OF SEC. 30 TWP. 22S RGE. 28E NMPM | | 12. County Eddy | |
| 19. Proposed Depth 2500' | | 19A. Formation Delaware | |
| 20. Rotary or C.T. Cable Tools | | 21. Elevations (Show whether DF, RT, etc.) G.L. 3047' | |
| 21A. Kind & Status Plug. Bond Blanket plugging bond | | 21B. Drilling Contractor Hopi Drilling Co. | |
| 22. Approx. Date Work will start September 20, 1978 | | | |

PROPOSED CASING AND CEMENT PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | SACKS OF CEMENT | EST. TOP |
|--------------|----------------|-----------------|---------------|-----------------|--------------|
| 15" | 12 3/4" | 40# | 288' | 270 sx | circulated |
| 11" | 8 5/8" | 24 & 32# | 3028' | 1650 sx | surface 500' |

Original Well: Coquina Donnelly No. 1, Sec. 30, T-22S, R-28E, Eddy County, New Mexico
Total Depth: 12,528 ft.
Status: Plugged and Abandoned (See plugs on page two.) 1-10-75
Casing: Casing in hole is stated above. (See cement job on page two.)

Orla Petco, Inc. proposes to reenter the hole and set a bridge plug at 2460+, clean out hole, and perforate between 2392'-97' and 2400'-08', w/2spf. If production is indicated, we will proceed to run the necessary amount of tubing to produce the well.

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,

EXPIRES 12-15-78

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed James H. Mc. Rath Jr. Title Field Superintendent Date September 12, 1978

(This space for State Use)

APPROVED BY W. A. Gussert TITLE SUPERVISOR, DISTRICT II DATE SEP 15 1978

CONDITIONS OF APPROVAL, IF ANY: