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NEW MEXICO OIL CONSERVATION COMMISSION

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Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

DEC 29 1978

O. C. C.  
ARTESIA, OFFICE

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER- <b>Dry and Abandoned</b>		7. Unit Agreement Name
2. Name of Operator <b>Orla Petco, Inc. ✓</b>		8. Farm or Lease Name <b>Donnelly</b>
3. Address of Operator <b>P.O. Box 1383, Midland, Texas 79702</b>		9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>0</b> <b>660</b> FEET FROM THE <b>South</b> LINE AND <b>1980</b> FEET FROM THE <b>East</b> LINE, SECTION <b>30</b> TOWNSHIP <b>22S</b> RANGE <b>28E</b> NMPM.		10. Field and Pool, or Wildcat <b>NEARLY BEAR</b> <b>Undesignated Delaware</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3047' G.L.</b>		12. County <b>Eddy</b>

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

December 27, 1978

Ran 2 3/8" tubing to TD, tag bottom, come up to 2380 and load hole with mud.  
Hole loaded, set first plug at 2320'-2420' with 35 sx Class H cement.  
Plug # 2 - 35 sx at 350'-250'.  
Plug # 3 - 10 sx at surface.  
Dry hole marker being welded on casing today.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED James M. C. Ritchie Jr. TITLE Field Superintendent DATE December 28, 1978  
APPROVED BY Mike Stuffer TITLE OIL AND GAS INSPECTOR DATE MAR - 9 1979  
CONDITIONS OF APPROVAL, IF ANY: