

Application for Permit to Drill Tracy "B" No. 1

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November 8, 1974

16" set at 350' with cement circulated to surface.

10-3/4" set at 1850' with cement circulated to surface.

7-5/8" set at 8850' with sufficient cement to fill the annulus to 3000'.

5-1/2" liner 8600-11,700' with sufficient cement to fill the annular space from TD to the top of the liner at 8600'.

In addition to the blow out preventer program shown on the attached plat, the following equipment will be installed and in operation before drilling out from under the 7-5/8" casing.

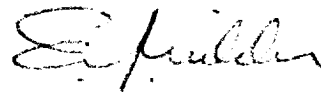
1. Swaco adjustable choke in choke manifold.
2. Pit volume totalizer.
3. Flow line sensor.
4. Degasser.

Also prior to drilling out under the 7-5/8", the BOP's and related control equipment will be pressure tested to rated working pressure by an independent testing company.

In addition, the well will be drilled in accordance with USGS requirements stated in their Order No. 30 CFR 221.24, 221.36 and 221.37.

If any further information is required, please advise.

Yours very truly,



E. Y. Wilder
Operations Manager
Southwest Region
E & P Division

EYW/lis

Attachments