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NEW MEXICO OIL CONSERVATION COMMISSION

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Form C-101
Revised 1-1-65

NOV 11 1974

O. C. C.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>				5A. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>				5. State Oil & Gas Lease No.	
2. Name of Operator Cities Service Oil Company				7. Unit Agreement Name	
3. Address of Operator Box 1919 - Midland, Texas 79701				8. Farm or Lease Name Tracy B Com.	
4. Location of Well UNIT LETTER I LOCATED 2045 FEET FROM THE South LINE AND 479 FEET FROM THE East LINE OF SEC. 18 TWP. 22S RGE. 27E NMPM				9. Well No. 1	
				10. Field and Pool, or Wildcat Undesignated Morrow	
				12. County Eddy	
				19. Proposed Depth 11,700'	
				19A. Formation Morrow	
				20. Rotary or C.T. Rotary	
21. Elevations (Show whether DF, RT, etc.) 3108' GR		21A. Kind & Status Plug. Bond Required/Approved		21B. Drilling Contractor Not released	
				22. Approx. Date Work will start December 15, 1974	

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
20"	16"	65#	350'	350 sacks	G.L.
14-3/4"	10-3/4"	40.5#	1850'	1500 sacks	G.L.
9-1/2"	7-5/8"	26.4, 29.7, 33.7#	8850'	950 sacks	3000'
6-1/2"	5-1/2" liner	19.81#	8600'-11700'	200 sacks	8600'

It is proposed to drill to a T.D. of 11,700' and test the Morrow formation.

The blowout prevention program is as follows:

1. One set of blind rams.
2. Two sets of drill pipe rams.
3. One Hydril.
4. One rotating head.

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,

EXPIRES 1-1-75

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed E. J. J. J. Title Region Operation Manager Date November 8, 1974

(This space for State Use)

APPROVED BY W. A. Gussett TITLE OIL AND GAS INSPECTOR NOV 12 1974

CONDITIONS OF APPROVAL, IF ANY: Cement must be circulated to surface behind 16" + 10 3/4" casing. Notify N.M.O.C.C. Representative time to witness cementing in 3/4" casing