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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

RECEIVED

DEC 18 1974

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>	
2. Name of Operator Cities Service Oil Company ✓		7. Unit Agreement Name	
3. Address of Operator Box 1919 - Midland, Texas 79701		8. Farm or Lease Name Tracy B Com.	
4. Location of Well UNIT LETTER I, 2045' FEET FROM THE South LINE AND 479 FEET FROM THE East LINE, SECTION 18 TOWNSHIP 22S RANGE 27E NMPM.		9. Well No. 1	
15. Elevation (Show whether DF, RT, GR, etc.) 3108' GR		10. Field and Pool, or Wildcat Undesignated Morrow	
12. County Eddy			

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☒
CASING TEST AND CEMENT JOBS ☒
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

T.D. 342' Anhydrite. Prep to drill ahead. This well was spudded @ 3:00 PM on 12-9-74 and drilled to a T.D. 342'. Ran 16 Jts. (322.20') 16" OD 65# K-55 casing set and cemented @ 342' w/300 sacks Class C w/1/4# Flocele/sack and 2% CaCl. cement. Plug down @ 5:05 AM on 12-12-74. Cement did not circulate to the surface. WOC 6 Hrs. Ran Temp. Survey. Top of the cement @ 150'. Ran 1" tubing in the annulus and cemented w/150 sacks of Class C w/1/4# Flocele/sack and 2% CaCl. cement. Cement circulated to the surface. WOC 16 Hrs. Total WOC time of 22 Hrs. Tested 16" casing to 1000# for 30 minutes with no drop in pressure.

NMOCC and The City of Carlsbad was notified but did not witness cementing job.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED
BY E. Y. WILDER

SIGNED

TITLE Region Operation Manager

DATE December 16, 1974

APPROVED BY

W. A. Gessert

TITLE OIL AND GAS INSPECTOR

DATE DEC 19 1974

CONDITIONS OF APPROVAL, IF ANY: