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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

RECEIVED

DEC 23 1974

<p>SUNDRY NOTICES AND REPORTS ON WELLS</p> <p>DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.</p>		<p>4. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p> <p>5. State Oil & Gas Lease No.</p>
<p>1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- ARTESIA, OFFICE</p>		<p>7. Unit Agreement Name</p>
<p>2. Name of Operator Cities Service Oil Company</p>		<p>8. Farm or Lease Name Tracy B Com.</p>
<p>3. Address of Operator Box 1919 - Midland, Texas 79701</p>		<p>9. Well No. 1</p>
<p>4. Location of Well UNIT LETTER I, 2045 FEET FROM THE South LINE AND 479 FEET FROM THE East LINE, SECTION 18 TOWNSHIP 22S RANGE 27E NMPM.</p>		<p>10. Field and Pool, or Wildcat Undesignated Morrow</p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) 3108' GR</p>		<p>12. County Eddy</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

T.D. 1843' Lime. Preparing to drill ahead. Drilled to a T. D. of 1843'. Ran 3 jts. (143.26') 10-3/4" OD 40.5# K55 casing, 2 jts. (51.58') 10-3/4" OD 40.5# H40 casing, 11 jts. (467.53') 10-3/4" OD 40.48# casing & 36 jts. (1157.06') 10-3/4" OD 32.75# H40 casing - a total of 52 jts. (1819.43') - set at 1842.89' & cemented with 400 sacks Halliburton Lite w/5# Gilsonite & 1/4# Flocele/sack followed by 440 sacks Class C with 2% CaCl. Plug down at 11:30 A.M., 12/18/74. WOC 5 hours. Tagged top of cement at 550'. Cemented with 450 sacks Class C with 2% CaCl. Circulated 10 sacks. Job complete 12:00 P.M., 12/18/74. WOC 24 hours. Tested 10-3/4" casing to 500# for thirty minutes--OK.

Job witnessed by Gerald Lynch, City of Carlsbad Oil & Gas inspector, and Leland Mermis and Leon Bergstrom of the NMOCC.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u><i>E. J. Milder</i></u>	TITLE <u>Region Operation Manager</u>	DATE <u>12/20/74</u>
APPROVED BY <u><i>W. A. Gussert</i></u>	TITLE <u>OIL AND GAS INSPECTOR</u>	DATE <u>DEC 23 1974</u>

CONDITIONS OF APPROVAL, IF ANY: