. COPIES RECEIVED	4			Form C-103		
TRIBUTION	+		and the second	Supersedes Old		
FE	\mathbf{T}			C-102 and C-103 Effective 1-1-65		
		V	RECEIVE			
	+			5a. Indicate Type of Lease		
U.S.G.S.	+			State Fee X		
LAND OFFICE	12		JAN 27 1975	5. State Oil & Gas Lease No.		
OPERATOR	مكرته					
(DO NOT USE THIS FO USE		NDRY	NOTICES AND REPORTS ON WELLS U. C. C.	7. Unit Agreement Name		
1. 01L GAS WELL WEL	. 🗴]	OTHER-			
2. Name of Operator	8, Farm or Lease Name					
Cities Service	011	Com	any	Tracy B Com.		
3. Address of Operator				9. Well No.		
Box 1919 - Midl	and	, Te:	(as 79701	1		
4. Location of Well				10. Field and Pool, or Wildcat		
T		20	151 FEET FROM THE South LINE AND 4791 FEET FROM	S. Carlsbad Morrow		
UNIT LETTER	······ (FEET FROM THE LINE AND FEET FROM	, <u>uuuuuuuuuuuuuuuuuuuuuuuuuuuuuuuuuuuu</u>		
THE East	LINE,	SECTION	18 TOWNSHIP 225 RANGE 27E NMPM			
mmmm	\overline{n}	\overline{nn}	15. Elevation (Show whether DF, RT, GR, etc.)	12. County		
	///	////	3108' GR	Eddy		
	777	\overline{m}				
10.	Ch	eck A	ppropriate Box To Indicate Nature of Notice, Report or Ot	•		
NOTI	CEC	OF IN	TENTION TO: SUBSEQUEN	T REPORT OF:		
				_		
PERFORM REMEDIAL WORK			PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING		
TEMPORARILY ABANDON	٦		COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT		
PULL OR ALTER CASING	5		CHANGE PLANS CASING TEST AND CEMENT JOB			
			0THER			
OTHER						
17. Describe Proposed or C work) SEE RULE 1103.	omple	ted Ope	rations (Clearly state all pertinent details, and give pertinent dates, including	g estimated date of starting any proposed		
,						
MD		TVD	DRIFT DIRECTION			
8880*		8850	ال، 14-3/4 degs N 44 degs W			
56 Jts. (2380.) 53-2/3 Jts. (22 Halliburton Lit CFR-2 and 3# KC Survey. Tor of casing to 1000# Jt. Tested 7-5 shoe and 5' of	279. 279. 21/s ce f ce f fo 5/8" new	7-5 05') /10# ack ment r 30 cas for	ale. Prep to drill ahead. Drilled to a T.D. /8" OD 33.7# N-80, 104 Jts. (4200.73') 7-5/8" 7-5/8" OD 26.4# N-80 casing set and cemented (salt and 1/4# Flocele/sack followed by 300 saccement. Plug down @ 6:40 AM on 1-20-75. WOC @ 4540'. WOC 16 Hrs. Total WOC time of 22 H minutes - Held O.K. Drilled float collar and ing to 1000# for 30 minutes - Held O.K. Drilled mation to 8885'. Tested shoe and formation w/1 2#/gal - Held O.K.	0D 29.7# N-80 and © 8880' w/670 sacks cks Class C w/0.6% 6 Hrs. Ran Temp. rs. Tested 7-5/8" 20' cement in shoe ed rest of cement		
-	infor	mation	sbad were notified.			
BY E. Y. W	ILDER		TITLE Region Operation Manager	DATE January 23, 1975		
APPROVED BY	(i,	e.I	ucant SUPERVISOR, DISTRICT I	DATE JAN 27 1975		

~	ONDITIONS	.05	PPRO	VAL.	15	ANY