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LAND OFFICE	
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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

MAY 2 1975

O.C.C.

ARTESIA, OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> C HER-	5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator Cities Service Oil Company	5. State Oil & Gas Lease No.
3. Address of Operator Box 1919 - Midland, Texas 79701	7. Unit Agreement Name
4. Location of Well UNIT LETTER <u>I</u> <u>2045</u> FEET FROM THE <u>South</u> LINE AND <u>479</u> FEET FROM THE <u>East</u> LINE, SECTION <u>18</u> TOWNSHIP <u>22S</u> RANGE <u>27E</u> N.M.P.M.	8. Farm or Lease Name Tracy B Com.
	9. Well No. 1
	10. Field and Pool, or Wildcat Und. S. Carlsbad Mor.
15. Elevation (Show whether DF, RT, GP, etc.) 3108' GR	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Well completion data

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of any proposed work) SEE RULE 1103.

T.M.D. 11,836' Lime & Shale. T.V.D. 11,653.42'. Drift: 22 degs. Direction: N 4 deg E.

Shut-in waiting on pipeline connection. Drilled and cleaned out to PBTD 11,785' and spotted 125 gals Formic acid @ 11,744' - 11,597'. Perforated the Morrow zone w/2-0.43" holes each @ 11,597', 11,615', 11,616', 11,617', 11,671', 11,673', 11,675', 11,687', 11,692', 11,693', 11,696', 11,698' and 11,744'. Ran and set 2-7/8" OD tubing and a Baker Model D packer @ 11,540'. 1 1/2 Hr. SITP 3750# Flowed -0- Bbls. Dist. + Tr. Water + gas @ rate of 2.544 MCFD/ 6 Hrs. thru 1" choke, FTP 800#. Acidized thru Morrow Perfs 11,597' - 11,744' w/5000 gals 7-1/2% HCL, 1000 SCF Nitrogen/bbl. and 36 ball sealers. Max. press. 6100#, min. press. 5600#, AIR 8.8 B/M (3.3 B/M on Nitrogen and 5.5 B/M on acid), ISIP 3500#, 5 min. SIP 2900#, 10 min. SIP 2600#. Flowed on 4 point test as follows:

Duration of Test	Choke	FTP	Gas Rate	Fluid
1 Hr.	9/64"	3379#	1400 MCFD	-0-
1 Hr.	12/64"	3069#	2140 MCFD	-0-
1 Hr.	14/64"	2812#	2750 MCFD	-0-
1 Hr.	18/64"	2329#	3740 MCFD	-0-

The Morrow zone (11,597' - 11,744') flowed on C.A.O.F. 6236 MCFD.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED  
BY E. Y. WILDER

SIGNED \_\_\_\_\_ TITLE Region Operation Manager

May 1, 1975

APPROVED BY W. A. Grissett TITLE SUPERVISOR, DISTRICT II

DATE MAY 6 1975

CONDITIONS OF APPROVAL, IF ANY: