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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
RECEIVED

MAY 2 1975

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐
2. Name of Operator
Cities Service Oil Company
3. Address of Operator
Box 1919 - Midland, Texas 79701
4. Location of Well
UNIT LETTER I LOCATED 2045 FEET FROM THE South LINE AND 479 FEET FROM THE East LINE OF SEC. 18 TWP. 22S RGE. 27E NMPM
15. Date Spudded 12-9-74 16. Date T.D. Reached 3-11-75 17. Date Compl. (Ready to Prod.) 4-28-75 18. Elevations (DF, RKB, RT, GR, etc.) 3108' GR 19. Elev. Casinghead 3108'
20. Total Depth 11,836' MD 21. Plug Back T.D. 11,875' MD 22. If Multiple Compl., How Many
23. Intervals Drilled By Rotary Tools Cable Tools
0' - T.D. 11,836' ---
24. Producing Interval(s), of this completion - Top, Bottom, Name
11,597' - 11,744' - Morrow
25. Was Directional Survey Made
Yes
26. Type Electric and Other Logs Run Compensated Neutron-Formation Density, Dual Latero-log and Directional Survey 27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"	65#	342'	20"	450 sacks	Circulated
10-3/4"	(194.84' 40.5#)	1842.89'	14-3/4"	1290 sacks	Circulated
(167.53' 40.48#)	(1157.06' 32.75#)				
7-5/8"	(2380.42' 33.7#)	8880'	9-1/2"	970 sacks	TC @ 4540'

29. (4200.73' 29.7#) LINER RECORD (2279.05' 26.4#)

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
5"	8627'	11836'	400		2-7/8"	11,540'	11,540'

31. Perforation Record (Interval, size and number)
2-0.43" holes each @ 11,597', 11,615', 11,616', 11,617', 11,671', 11,673', 11,675', 11,687', 11,692', 11,693', 11,696', 11,698' and 11,744'.
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL
11,597'-11,744'
AMOUNT AND KIND MATERIAL USED
5000 gals 7-1/2% HCL, 1000 SCF Nitrogen/bbl. and 36 ball sealers.

33. PRODUCTION
Date First Production 4-17-75 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Shut-in
Date of Test 4-28-75 Hours Tested 4 Hrs. Choke Size 9 1/8" 11, 18/64" Prod'n. For Test Period → Oil - Bbl. -0- Gas - MCF -0- Water - Bbl. -0- Gas - Oil Ratio ---
Flow Tubing Press. → Casing Pressure → Calculated 24-Hour Rate → Oil - Bbl. C.A.O.F. Gas - MCF 6236 Water - Bbl. -0- Oil Gravity - API (Corr.) ---

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Well is shut-in waiting on pipeline connection
Test Witnessed By
J. L. Bussell

35. Lts. of Attachments
Directional Survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED
BY E. Y. WILDER

SIGNED

TITLE Region Operation Manager

DATE May 1, 1975

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation Tops
0	342	342'	Surface Rock & Red Bed				Zone MD Top TVD Top
342	666	324'	Anhydrite				Canyon 9442' 9391'
666	994	328'	Anhydrite & Lime				Strawn 10067' 9997'
994	1633	639'	Anhydrite				Cherokee 10358' 10280'
1633	2198	565'	Anhydrite & Lime				Atoka 10755' 10657'
2198	5373	3175'	Lime & Sand				Morrow 11052' 10945'
5373	7835	2462'	Lime				Chester 11728' 11566'
7835	8212	377'	Lime & Shale				
8212	8386	174'	Lime				
8386	8610	224'	Lime & Shale				
8610	8639	29'	Shale				
8639	10144	1505'	Lime & Shale				
10144	10241	97'	Lime, Shale & Sand				
10241	10452	211'	Lime & Shale				
10452	10537	85'	Lime, Shale & Sand				
10537	11575	1038'	Lime & Shale				
11575	11613	38'	Shale & Sand				
11613	11728	115'	Lime & Shale				
11728	11762	34'	Shale				
11762	11774	12'	Lime, Shale & Sand				
11774	11836	62'	Shale & Sand				
			T.D. 11836'				
NO CORES OR DST'S WERE TAKEN							