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## NEW MEXICO OIL CONSERVATION COMMISSION

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NOV 13 1974

30-015-21419

Form C-101  
Revised 1-1-65

5A. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
5. State Oil & Gas Lease No. K-4540
7. Unit Agreement Name
8. Farm or Lease Name White Baby
9. Well No. 1
10. Field and Pool, or Wildcat Wildcat
12. County Eddy
19. Proposed Depth 11700
19A. Formation Morrow
20. Rotary or C.T. C.T. & Rotary
21. Elevations (Show whether DF, RT, etc.) Blanket
21A. Kind & Status Plug. Bond Blanket
21B. Drilling Contractor Powco Drilling
22. Approx. Date Work will start As soon as possible

1a. Type of Work ARTESIAN <input checked="" type="checkbox"/> PLUG BACK <input type="checkbox"/>	
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>	
2. Name of Operator Corinne Grace	
3. Address of Operator P. O. Box 1418, Carlsbad, New Mexico 88220	
4. Location of Well UNIT LETTER K LOCATED 1980 FEET FROM THE West LINE AND 1980 FEET FROM THE South LINE OF SEC. 16 TWP. 24S RGE. 26E NMPM	
11. Elevation (Show whether DF, RT, etc.)	
21A. Kind & Status Plug. Bond	
21B. Drilling Contractor	
22. Approx. Date Work will start	

## PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 1/2	13 3/8	54#	500	500	circ.
12 1/4	9 5/8	40# 36#	5600'	1500	
7 3/4	5 1/2	17# 23#	11700	1200	

Plan to drill a 17 1/2" hole to a depth of 500' and set 13 3/8" casing and cement with 500 sacks and circ. Drill a 12 1/4" hole to a depth of 5600' and set 9 5/8" and then drill on to a T.D. of 11700 to test the morrow formation.

If productive, as anticipated, a 5 1/2" production string will be run and cemented to cover all productive zones.

A Blowout preventor: Triple ram, remote control will be used.

APPROVAL VALID  
FOR 90 DAYS UNLESS  
DRILLING COMMENCED,

EXPIRES 2-15-75

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. SEE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Francis P. Jones Title Agent Date 11/13/74

(This space for State Use)

APPROVED BY W. A. Gressett TITLE OIL AND GAS INSPECTOR DATE NOV 15 1974

CONDITIONS OF APPROVAL, IF ANY:  
9 5/8" csg. must be cemented at least back to the  
O. D. surface