NEW MEXICO OIL CONSERVATION COL. .SSION Form C-104 SANTA FE REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-110 FILE Effective 1-1-65 AND U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE RECEIVED OIL TRANSPORTER GAS RECEIVED DEC 17 1975 OPERATOR PRORATION OFFICE Operator DEC 5 1975 D. C. C Corinne Grace V ARTESIA, OFFICE P. O. Box 1418, Carlsbad, New Mexico 88220 o. c. c. ARTESIA, OFFICE Reason(s) for filing (Check proper box) Other (Please explain) $\mathbb{Z}^{\mathbb{Z}}$ New Well Change in Transporter of: Recompletion 011 Dry Gas Change in Ownership Casinghead Gas Condensate If change of ownership give name and address of previous owner II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease White Baby Com Under. White City Penn 1 State Location : 1980 Feet From The West Line and 1980 _ Feet From The <u>South</u> K 16 Township 24S 26E Eddy III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) Navajo Crude Oil Purchasing Company P.O.Box 159 Address (Give address) 159 Artesia, New Mexico address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas 🔀 or Dry Gas El Pasc Natural Gas Company P. 0. Box 1492, El Paso, Texas 79999 Sec. Unit Twp. P.ge. Is gas actually connected? If well produces oil or liquids, ! 16 24S K Yes 26E 12/9/75 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well Workover Plug Back Same Res'v. Diff. Res'v. Designate Type of Completion - (X) Date Compl. Ready to Prod. Total Depth P.B.T.D. Date Spudded 11/16/74 9/22/75 11640 <u> 11632</u> Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth

17 1/2 12 1/4 <u>3/8</u> 5/8 5465 1550 sks 3/4 1/211600 1100 sks 11228 <u>27/8</u> (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

TUBING, CASING, AND CEMENTING RECORD

11316-11320

11260

DEPTH SET

376

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pu	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF	

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
2.366 AOF	h hours	Dry Gas	Dry
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
back pressure	3800		varied

VI. CERTIFICATE OF COMPLIANCE

3414.6

HOLE SIZE

11562-11572 2spf 11260-11280 2spf

Perforations

I hereby certify that the rules and regulations of the Oil Conservation

Morrow

CASING & TUBING SIZE

Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Quite Document
(Signature)?
Agant.
(Title)
1.2/3/75
(Dute)

OIL CONSERVATION COMMISSION

Lease No.

K-4540

County

<u>,228'</u>

SACKS CEMENT

11

11640

Depth Casing Shoe

400 sks

APPROVED DEC 17 1975 19. SUPERVISOR, DISTRICT II TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply