

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

MAR 21 1994

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-21419
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Mallon Oil Company		6. State Oil & Gas Lease No. K-4540
3. Address of Operator 999 18th Street, Suite 1700, Denver Colorado 80202		7. Lease Name or Unit Agreement Name White Baby Comm.
4. Well Location Unit Letter <u>K</u> : <u>1980</u> Feet From The <u>West</u> Line and <u>1980</u> Feet From The <u>South</u> Line Section <u>16</u> Township <u>24 S</u> Range <u>26 E</u> NMPM <u>Eddy</u> County		8. Well No. 1
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3414.6 GR		9. Pool name or Wildcat White City Penn.

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Mallon Oil Company has perforated the Lower Strawn as follows
10389, 10388, 10377, 10376, 10354-10352, 10315-10311, 10293-10291,
10286-10284, 10277-10275, 10269-10267, 10243-10237 (2 JSPF) 62 holes
and stimulated with 10,000 gls 15% HCL Acid, rate 8 bpm, 5600 psi.
Flow tested 1,500 MCFD no fluid, Perforated the Upper Strawn 10088,
10086, 10082, 10081, 10074, 10072, 10064, (1 SPF) 10045-10051,
10034-10041 (4 SPF) 59 holes and stimulated with 9000 gls 15% HCL Acid,
Rate 10 bpm, 5400 psi, Flow tested tight. Dual Completed, Morrow
producing under pkr at 10979' thru tbq, Upper / Lower Strawn
producing thru Annulas.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Duane C Winkler TITLE Production Supt. DATE 2-17-94
TYPE OR PRINT NAME Duane C Winkler TELEPHONE NO 885-4596

(This space for State Use)

APPROVED BY [Signature] SUPERVISOR, DISTRICT II DATE APR 8 1994
CONDITIONS OF APPROVAL, IF ANY: