DISTRIBUTION		命につけると	Form C-103
SANTAFE		RECEIVED	Supersedes Old C-102 and C-103
FILE	NEW MEXICO OIL CONS	SERVATION COMMISSION	Effective 1-1-65
U.S.G.S.	- 	APR 23 1975	
LAND OFFICE		_	5q. Indicate Type of Lease
OPERATOR	 	C. C. C.	State X Fee
		ARTESIA, OFFICE	5. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. 1.			L-953
	CORM C-101) FOR SEC	H PROPOSALS.)	
OIL GAS WELL X 2. Name of Operator	OTHER-		7. Unit Agreement Name
Dalco Oil Company			8. Farm or Lease Name
3. Address of Operator	· · · · · · · · · · · · · · · · · · ·		Bell-3-State
Suite 200, 619 Wes	Texas, Midland, Texas 797	701	a. well No.
4. Location of Well	Tomas, multing, lexas /9/	701	10. Field and Pool, or Wildcat
UNIT LETTER H	1980 FEET FROM THE North	LINE AND 660 FEET F	Undesignated - South
THE East LINE, SE	CTION 3 TOWNSHIP 24-S	RANGE 26-E	PM.
	15. Elevation (Show whether	DF, RT, GR, etc.)	12. County
	3300 GR (3316 D	OF)	Eddy
Chec	k Appropriate Box To Indicate N		Oak as Dans
NOTICE OF	INTENTION TO:	SUBSEQUE	ENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	<u></u>
TEMPORARILY ABANDON	The same warmed in	COMMENCE DRILLING OPNS.	ALTERING CASING
PULL OR ALTER CASING	CHANGE PLANS		PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CENEUT ION IN	
PULL OR ALTER CASING	Change Plans	CASING TEST AND CEMENT JOB	
OTHER		OTHER	
OTHER 17. Describe Proposed or Completed work) SEE RULE 1103.	Operations (Clearly state all pertinent deta	OTHER	
17. Describe Proposed or Completed work) SEE RULE 1703. Ran 170 joints of 8 flocele per sk, fol		ils, and give pertinent dates, includ th 1270 sx Haliburton	lite, 5# gel, 6# set ½#
17. Describe Proposed or Completed work) SEE RULE 1103. Ran 170 joints of 8 flocele per sk, fol tested to 5000#. T	Operations (Clearly state all pertinent deta -5/8", K-55, 32# @5403' wi lowed w/300 sx CaC1, 2# f1 ested 8-5/8" casing w/1000	ils, and give pertinent dates, includ th 1270 sx Haliburton ocele per sk. Yellow psi. Held for 30 min	lite, 5# gel, 6# set ½#
17. Describe Proposed or Completed work) SEE RULE 1103. Ran 170 joints of 8 flocele per sk, fol tested to 5000#. T	Operations (Clearly state all pertinent deta -5/8", K-55, 32# @5403' wi lowed w/300 sx CaC1, 2# f1 ested 8-5/8" casing w/1000	ils, and give pertinent dates, includ th 1270 sx Haliburton ocele per sk. Yellow psi. Held for 30 min	lite, 5# gel, 6# set 法# jacketed the BOP & ns. Drilled out.
17. Describe Proposed or Completed work) SEE RULE 1103. Ran 170 joints of 8 flocele per sk, fol tested to 5000#. T	Operations (Clearly state all pertinent deta -5/8", K-55, 32# @5403' wi lowed w/300 sx CaC1, 2# f1 ested 8-5/8" casing w/1000	ils, and give pertinent dates, includ th 1270 sx Haliburton ocele per sk. Yellow psi. Held for 30 min	lite, 5# gel, 6# set 法# jacketed the BOP & ns. Drilled out.