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NEW MEXICO OIL CONSERVATION COMMISSION

MAY 5 1975

O. C. C.

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-953	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Dalco Oil Company		8. Farm or Lease Name Bell-3-State Com.
3. Address of Operator Suite 200 - 619 W. Texas Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER <u>H</u> 1980 FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>3</u> TOWNSHIP <u>24-S</u> RANGE <u>26-E</u> NMPM.		10. Field and Pool, or Wildcat Undesignated-South (Carlsbad Morrow)
15. Elevation (Show whether DF, RT, GR, etc.) 3300 Ground (3316' DF)		12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☒
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran 170 joints of 8-5/8", K-55 32# csg @ 5403, cemented * with 1270 sx Halliburton lite 5# Gilsonite & 6# salt - 1/4# flocele per sk, followed w/300 sx Class "C" cement w/2% CaCl and 1/4# flocele per sk. Yellow jacketed the BOP & tested to 5000#. After 24 hrs. WOC tested 8-5/8" casing w/1000 psi. Held for 30 minutes. WOC for over 43 hrs. and drilled out.

* w/over twice (3000 cf) the volume necessary (1373 cf) to circulate. Cement top estimated to be at least @ the base of surface casing from pump pressure (1800 psi).

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. N. Braden TITLE Division Geologist DATE 5-1-75

APPROVED BY W. A. Gressitt TITLE SUPERVISOR, DISTRICT II DATE MAY 5 1975

CONDITIONS OF APPROVAL, IF ANY: