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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

RECEIVED

JUN 4 1975

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-953
7. Unit Agreement Name
8. Farm or Lease Name Bell-3-State Com
9. Well No. 1
10. Field and Pool, or Wildcat Undesignated-South (Carlsbad Morrow)
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- O.C.C. ARTERIA, OFFICE
2. Name of Operator Dalco Oil Company
3. Address of Operator Suite 200, 619 West Texas, Midland, Texas 79701
4. Location of Well UNIT LETTER H, 1980 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 3 TOWNSHIP 24-S RANGE 26-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3300' Gr - 3316' DF

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Drilling and DST

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5/15 Drilling 10,315 sand & shale
5/30 Drilling 11,607' shale, lime, sand
5/31 DD 11,637'

DST #1 (11426-11637)

Used 2000' WB, 15 min preflow, good blow thruout test, ISI 63 min, re-open w/good blow increased to strong and remained strong blow thruout test. GTS in 95 min @ approximately 20 MCFGPD, SI 164 min. Recovered 2000' slight GCWB, 465' slight GCDM. Sample/Chamber - 350 psi, recovered 0.60 cfg, 1700 cc salty water.

IMW - 7664#
IPF - 1481#
FPF - 1503#
ISIP - 63 min - 5597#
IF - 1503#
FF - 100 min - 1546#
FSIP - 164 min - 4644
FMW - 7621
Temperature - 158°

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. H. Madson

TITLE Division Geologist

DATE 6/3/75

APPROVED BY W. A. Gressett

TITLE SUPERVISOR, DISTRICT II

DATE JUN 4 1975

CONDITIONS OF APPROVAL, IF ANY: