

NO. OF COPIES RECEIVED	5
DISTRIBUTION	
SANTA FE	
FILE	✓
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

RECEIVED

AUG 18 1975

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator Dalco Oil Company ✓		5. State Oil & Gas Lease No. L-953
3. Address of Operator Suite 200 - 619 W. Texas - Midland, Texas 79701		7. Unit Agreement Name
4. Location of Well UNIT LETTER H, 1980 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 3 TOWNSHIP 24-S RANGE 26-E NMPM.		8. Farm or Lease Name Bell-3-State Com
15. Elevation (Show whether DF, RT, GR, etc.) 3300' ground - 3316' DF		9. Well No. 1
		10. Field and Pool, or Wildcat Undesignated-South (Carlsbad-Morrow)
		12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

REMEDIAL WORK ☐  
COMMENCE DRILLING OPS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

Frac'd well & SI for pressure build-up.

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-6-75 SITP 3150#, installed tubing head saver, frac'd well thru perms (11461-476, 11522-585) w/40,000 gal 5% MS acid, w/20,000 gal liquid CO<sub>2</sub>, 18,000# 40-60 sand, 37,000# 20-40 sand, 1800# 12-20 bead, 2 gallon Fomex & 500# KCL, 20# J7. Average treating pressure 9700#, Max pressure 10,000#, Average injection rate 7.5 BPM. ISDP 4400#, 15 min SIP 3400#, opened on 3/4" choke, FTP 200 psi-after 5 hrs, FTP 100 psi - after 17 hrs.

8-7-75 Shut well in to build up BHP

8-13-75 Still SI

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. A. Gressett TITLE Division Geologist DATE August 13, 1975

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE AUG 19 1975

CONDITIONS OF APPROVAL, IF ANY: